

P.S.C. MD. No. 6

THURMONT MUNICIPAL LIGHT COMPANY
THURMONT, MARYLAND

Issued: October 15, 1984 Issued By: James F. Black
Effective: November 15, 1984 Title: President



ELECTRIC SERVICE TARIFF

TERMS, CONDITIONS, SERVICE SCHEDULES AND RIDERS

(This Electric Service Tariff Supersedes P.C.S. Md. No. 6 together with all supplements)

Thurmont Municipal Light Company
~~40 Frederick Road~~ 615 East Main Street
P.O. Box 17
Thurmont, Maryland 21877
(301) 271-7313

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Rules and Regulations

~~The Rules and Regulations Covering the Supply of Electric Service set forth hereafter and any qualifications thereto by certain Rate Schedules and Agreements and Rules and Regulations of the Public Service Commission of Maryland pertaining to Electric Utilities.~~

1. Definitions of Terms

Certain words, when used in ~~this Electric Service Tariff~~Rules and Regulations, or any agreements Schedules and Agreements of Thurmont Municipal Light Company shall be understood to have the following meanings:

a) Applicant

Any person, partnership, corporation, association, governmental agency, or other entity that:

- i) Desires to receive from the Company Service provided for in this Electric Service Tariff or agreements with the Company.
- ii) Complies with all Company requirements for obtaining Service provided for in this Electric Service Tariff or agreements with the Company.
- iii) Has filed and is awaiting Company approval of its application for Service, or
- iv) Is not yet actually receiving from the Company any Service provided for in this Electric Service Tariff or agreements with the Company.

An Applicant shall become a Customer for purposes of this Electric Service Tariff only after the Applicant starts receiving Service(s) from the Company.

b) Billing Period:

The period between two consecutive meter readings, taken as nearly as practicable on the same date each calendar month as selected by the Company.

c) COMAR:

Code of Maryland Regulations; Title 20 of COMAR embodies the Commission's regulations governing service supplied by electric companies.

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(ad) "Company":

Thurmont Municipal Light Company

(be) "Customer":

Any person, partnership, corporation, association governmental agency, or other entity supplied with Service by the Company.~~person or partnership to whom the Company may furnish service.~~

f) Customer Charge:

A charge designed to recover the costs that the Company incurs in providing such Services as interconnection, metering, reading the meter(s), providing dedicated delivery

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Service, and billing Customers' accounts.

(eg) "Commission":

The Public Service Commission of Maryland

h) Demand:

The maximum rate of use of energy during a specific time interval, expressed in Kilowatts.

i) Electric Service Tariff

This Electric Service Tariff in its entirety including its Rules and Regulations, Service Schedules, Riders, Fee Schedules, and all other documents incorporated herein by reference, as revised from time to time.

j) Environmental Surcharge:

The charge billed by the Company as required under Public Utilities Article, §7-203, Annotated Code of Maryland.

k) Good Engineering Practice:

Using generally accepted policies and convention to construct, install, maintain, and operate in accordance with accepted good engineering practice in the electric industry to assure, as far as reasonably possible, continuity of Service, uniformity in the quality of Service furnished, and the safety of persons and property.

l) Kilowatt; kW:

One thousand (1,000) watts.

m) Kilowatt-hour; kWh:

One thousand (1,000) watts for one (1) hour; One thousand (1,000) watt-hours.

n) Point of Delivery:

The point of delivery between the electric distribution system of the Company and the electric system of a Customer; The location that electric Service supplied by the Company is delivered and the ownership and obligations transfer from the Company to the Customer; Metering if located elsewhere is for convenience only.

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o) Rules and Regulations:

That portion of the Electric Service Tariff that incorporates the Company's requirements consistent with the requirements of COMAR. The Rules and Regulations along with the applicable Service Schedules, Riders, Fee Schedules, and all other documents herein by reference constitute the entire Electric Service Tariff.

~~(dedp)~~ "Service":

Any electricity which the Company may supply or make provisions to

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supply, or any services, work, or material furnished, or any obligation performed by the Company pursuant to this Electric Service Tariff or agreements with Customers under any Rate Schedule of the Company.

~~—(c) "Service Point":~~

~~The point of connection between the overhead/ underground electric lines of the Company and the electric system of the Customer, such as the point of connection at the brackets on the exterior of the Customer's building or at the Customer's substation.~~

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q) Service Schedule:

A schedule of the terms and conditions applicable to a Customer's purchase of Services from the Company and which may be applied if a Customer's electric usage characteristics conform to the character of Service, application of schedule, and electric usage guidelines provided for in the Service Schedule.

~~(f) "Month"~~

~~The period between two consecutive meter readings, taken as nearly as practicable on the same date each calendar month as selected by the Company.~~

~~(g) "Hertz"~~

~~One cycle per second.~~

r) Universal Service Program Surcharge:

A fund established under the Electric Customer Choice and Competition Act of 1999 which is used for low income fuel assistance and weatherization programs within the State of Maryland.

2) General

a) Filing and Posting

This Electric Service Tariff is supplementary to the regulations of the Commission governing service supplied by electric companies of the Commission as set forth in Title 20, Code of Maryland Regulations.

This Electric Service Tariff is subject to changes and revisions in a manner prescribed by law. A copy of this Electric Service Tariff is filed with the Commission and copies are posted and open to inspection at the Company's office.

b) Revisions

This Electric Service Tariff may be revised, amended, supplemented or otherwise changed from time to time, in accordance with rules and procedures of COMAR and the Commission.

c) Statement of Agents

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No representative or agent of the Company has authority to modify or make promises, agreements, or representations in conflict with any provision of this Electric Service Tariff or agreement with the Company. The Company shall not be bound by nor be responsible for any promise, agreement, or representation made in violation of this provision.

d) Rules and Regulations

This Electric Service Tariff and the ~~#~~Rules and Regulations contained herein are a part of every agreement for Service and governs all Service Schedules, Riders and agreements.

e) No Prejudice of Rights

The failure by the Company to enforce or the decision not to enforce any of the provisions of this Electric Service Tariff or agreements with the Company shall not be

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deemed a waiver of the right to do so.

f) Gratuities to Employees

The Company's employees are strictly forbidden to demand or accept any personal compensation, gifts, or other remuneration for Services rendered.

g) Resolution of Disputes

When a Customer has an issue to resolve with the Company, the Company should be contacted first. The Company and the Customer shall use good faith and reasonable efforts to informally resolve the issue. If the Customer wishes to file a formal complaint to resolve a dispute involving the Company, they may do so through the use of the procedures as set forth by the Commission.

1+3) Character of Service

(a) The Company ~~shall will~~ furnish only single or three-phase, sixty Hertz alternating current at the available Company voltages, which may be revised from time to time (contact the Company to confirm availability): ~~following available Company standard voltages:~~

- i) 120/240 Single Phase
- ii) 120/208 Three Phase or Network
- iii) 120/240 Three Phase (grandfathered)
~~208~~
~~240~~
- iv) 277/480 Three Phase
- v) 480 Three Phase (grandfathered)
~~2400/4160 volts~~

~~(b) Electric service shall not be resold by the Customer except upon written consent of the Company.~~

(b) The Company shall furnish standard installations up to the following sizes:

- i) Residential: 200 Amp
- ii) Small General Service: 200 Amp
- iii) Medium General Service: 400 - 600 Amp

Commented [SDH1]:
This section (b) is relocated to Section 17a) "Resale Forbidden"

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~~iv) Large General Service: 600 Amp or Larger~~

~~(c) A Customer or prospective Customer must contact the Company to ascertain the type of Service the Company shall provide before making plans for receiving Service or making alterations to an existing Service.~~

~~(d) The type of service, number of phases, and voltages available may be limited within the Company's service area depending on Customer location and usage characteristics.~~

~~3) Application for Service~~

~~(a) New Customers will make application to the Company for service and establish credit after which service will be made available. Charges for service shall begin at the time service is made available to the Customer.~~

Commented [SDH2]:
Supplanted in its entirety and relocated into new Section 14) "Application for Service"

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(b) All applications and agreements are taken subject to changes in or revisions of the prices charged and/or these Rules and Regulations as lawfully filed with the Public Service Commission from time to time.

4. ~~Liability for Service~~

(a) Agreements whether written or not are not transferable without the Company's consent. Upon Customer's discontinuance of service, he shall remain responsible until the Company receives notice in writing of discontinuance for any service supplied to the premises formerly occupied by the Customer, and in any event shall remain responsible for minimum charges and/or other obligations contracted for.

(b) Applications for service are received subject to the Rate Schedules and Rules and Regulations of the Company.

5. ~~Deposits for Service~~

The purpose of a security deposit is to guarantee the payment of your final bill. It is not intended nor can it be applied against delinquent current bills.

Deposits may be required from new residential customers. A deposit will not be required if a Customer can show proof of a good credit reference from another utility that is acceptable to the Company. The amount of deposit will be the amount of the estimated bill for service to be supplied in any two consecutive months. This deposit may be made in a two month period if the applicant so wishes.

No deposit will be required of any individual residential customer who is 60 years of age or older for service to his or her dwelling unit if that individual: (1) presents satisfactory proof of age to the Company; (2) is the Customer in whose name the account is maintained and responsible for payment of the bill, and (3) does not owe any past due or uncollected bill.

Commercial customers may be required to pay a deposit in accordance with the kind of business. The maximum deposit will not exceed the maximum of two consecutive months billing. The Town Office will furnish additional information concerning deposits on commercial accounts.

Simple interest at a 6% annual rate is payable on all deposits held over 90 days after receipt of deposit. The deposit together with accrued interest will be automatically and promptly refunded after 18 months providing you have no disconnections and you have made all payments on a timely basis.

6. ~~Selection of Schedule~~

Whenever there is a choice of Rate Schedule, the choice lies with the Customer. Each Schedule sets forth the conditions under which it applies. The full and active assistance of the Company is freely offered and, on request, will be given to the Customer in order to determine which schedule is then the most favorable to the Customer.

An investigation will be made by the Company, if and when the customer notifies the Company of changes in his connected load, capacity required,

Commented [SDH3]:

Supplanted in its entirety and relocated into new Section 13) "Discontinuance by Customer"

Commented [SDH4]:

Supplanted in its entirety and relocated into new Section 15) "Deposits for Service"

Commented [SDH5]:

Supplanted in its entirety and relocated into new Section 16) "Selection of Service Schedule."

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4) Rights-of-Way and Permits

a) General

i) A Customer requesting Service under this Electric Service Tariff or agreement with the Company shall furnish, without expense to the Company, suitable rights-of-way or permits for the installation of facilities on, over, under or across the premises of the Customer for the purpose of providing Services to the Customer and Customers in the vicinity. Rights-of-way requirements shall be identified by the Company. All finalized rights-of-way requirements shall be incorporated into the final site plan and appropriately recorded with all public authorities having jurisdiction.

ii) If it is necessary to acquire such rights-of-way or permits from others, such as adjoining property owners, lessors, railroads, etc. in order to furnish the Company suitable rights-of-way or permits, the Customer shall be responsible for obtaining such rights-of-way or permits as the Company deems necessary.

iii) Where, due to the nature of the property to be served, the Company finds that exact boundaries are of critical importance, the Customer shall be responsible to locate and mark such boundaries to the reasonable satisfaction of the Company prior to the commencement of any Company owned infrastructure installation..

iv) The Company shall own and maintain distribution facilities only along public streets, roads, and highways to which the Company has a legal right to occupy, and on public lands and private property across which rights-of-way and easements for installation, operation, and maintenance satisfactory to the Company may be obtained within a reasonable time and without cost or condemnation.

b) Required Property Information

A Customer shall furnish, as required by the Company and at no charge to the Company, property plats, utility plans, grading plans, roadway profiles, property line stakes, grade stakes and all other applicable documentation that provides details of proposed construction. This documentation is required to be provided to allow the Company to design and construct its facilities in a safe and efficient manner to meet Service requirements and to comply with applicable law, codes, and regulations.

c) Hazardous Conditions

The Customer shall notify the Company of any hazardous conditions which employees may encounter on the Customer's property while installing or maintaining Service. Where hazardous conditions exist which may impact the welfare of Company employees, the Company reserves the right to withhold Service until such conditions are resolved to the

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satisfaction of the Company. The Customer shall be responsible for all costs required of the Company to meet applicable environmental or other hazardous condition laws or requirements due to the installation of the Customer's Service.

4)5) Extensions of Distribution System and Service Lines

a) General Statement Regarding Extensions:

The Company extends its electric lines in accordance with Good Engineering and as described in this Electric Service Tariff.~~for standard service in accordance with the general practice described in these rules.~~

a)b) Definitions:

Certain words, when used in this Section 5) and Section 6) shall be understood to have the following meanings:

i) Distribution ExtensionMain:

~~"Main constitutes (a) That part of a Company owned distribution line which is a) located along a public street, or road, or highway which is a public highway used as a thoroughfare by the general public, and (b) that part of a line located along a private road or across private property and used for the common supply in common of at least two (2) separately metered structures buildings.~~

~~1. Approach Main: Extensions of mains necessary to reach the boundary of a residential subdivision, industrial park, shopping center, a commercial or industrial property on which multiple buildings are to be located, or a single residential or commercial building lot, are classified as approach main.~~

ii) Service Line:

~~"Service Line" constitutes That part of a line which is located on a private road or across private property and used for the supply of a single structure one building or a combination of two (2) or more structures buildings if served through a single meter, unless specifically stated otherwise.~~

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iii) Extension(s)

Conductors and all ancillary and supplementary systems used to serve Customers whether at distribution voltage from Distribution Extensions or at service voltage from Service Lines.

- a. ~~Estimated Installed Cost: The e~~Estimated installed cost of an ~~e~~Extension shall include all ~~Services distribution work~~ performed by the Company in accordance with ~~g~~Good ~~e~~Engineering ~~p~~Practice to make ~~s~~Services available, including but not limited to rearranging or modifying the existing distribution system, whether on or off the ~~a~~Applicant's property; ~~the~~ cost of conductors, poles, guys, insulators, crossarms, ~~and~~ protect-ive equipment; trenching, backfilling and restoring surfaces; ducts and manholes; breaking and replacing paving, curbing and sidewalks; transformer pads, foundations, fences, and submersible enclosures; ~~and the installed cost of~~ switching and protective equipment; ~~and applicable labor~~. Estimated costs shall exclude the cost of transformation and metering equipment.

Commented [SDH6]:
Relocated to new Section 6) Charges for Extensions a)General i)

c) Procedure to Initiate Line an-Extensions+

- i) Extensions are ~~initiated made-when+~~ (a) an ~~application~~Application for Service has been signed by the Applicant and approved by the Company ~~for service from for~~ a proposed ~~e~~Extension, ~~for which~~ b) all rights-of-way, permits, and conditions required by this Electric Service Tariff and other applicable prerequisites have been successfully executed, the Company's rules and practices have been obtained, and (c) ~~upon~~ full payment of all charges ~~pertaining to for~~ the ~~e~~Extension and any other outstanding charges and fees have been received from the Applicant or, by the Customer ~~or~~ upon approval of the Applicant's Customer's credit by the Company, if installment payments are arranged.~~permitted.~~

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ii) The Applicant shall comply with all applicable requirements pursuant to Section 4) prior to the Company commencing construction of Extensions to meet the Applicant's Service requirements.

~~a. Permissions and Rights of way: iii) Application for sService constitutes permission by the Applicant granting rights-of-way and authority to the Company to perform or cause to be performed all necessary Services to install main or service line eExtensions, or portions thereof on the Applicant's property., on the owner's property where such extension is solely for his or his tenant's use.~~

~~a-b. iv) Suitable rights-of-way are required for all other eExtensions, including the right to extend main or service~~

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~~lines~~ along and adjacent to thoroughfare and ~~property lot~~ lines to adjacent properties. ~~Any~~ subsequent relocation of all or part of such ~~ex~~tensions made at the request of ~~an Applicant~~ ~~any owner or Applicant's tenant or required~~, in the opinion of the Company, ~~required by a~~ any change in ~~existing~~ structures or other activity of such ~~Applicant or Applicant's tenant~~ ~~owner or tenant~~ shall require payment ~~in full by the Applicant by him~~ of the Company's charges for such relocation.

b- ~~Customer's Responsibility to Cooperative with the Company:~~ The ~~charge provisions under Section 5) and Section 6) for extensions~~ are predicated upon cooperation by the ~~Applicant Customer and good faith efforts to appropriately manage the cost of Extensions in an effort to keep the Company's cost as low as possible. Incremental Additional costs resulting from an Applicant's the Customer's~~ failure to cooperate, such as the paving of roads, parking areas or drive-ways prior to the installation of Company facilities, shall be borne by ~~the Applicant~~.

b)d) ~~Layouts for Extensions:~~

The Company shall ~~selects and design the configuration and location of Extensions. the method of off-site supply, either overhead or underground, and provides the design layout for all extensions.~~ The Customer shall furnish the Company approved copies of the property plats, grading plans, utility plans and other such plans with respect to the Customer's property as deemed necessary by the Company.

a. ~~Extension by an Alternate or More Costly Route:~~ ~~Where In the event~~ the Company elects to ~~install use an~~ ~~Extension to supply Service~~ to the Applicant utilizing an alternate or more costly route ~~longer or more costly than necessary~~ in accordance with ~~g~~Good ~~Engineering p~~Practice, to ~~supply service,~~ the charge to the Applicant shall be ~~is~~ based on the ~~shorter or less costly route,~~ provided the use of ~~the less costly such~~ route is not prevented by refusal of right-of-way ~~or permits.~~

~~In the event that an alternate where a longer or more costly route~~ for an Extension other than that ~~route~~ selected by the Company is ~~installed used at the Applicant's Customer's request,~~ the ~~charge to the Applicant shall include Customer pays,~~ in addition to ~~those the~~ charges of ~~for~~ the Company ~~selected route,~~ all incremental Company cost incurred in order to comply with the Applicant's requested

Commented [SDH7]:
Relocated to new Section 6) Charges for Extensions a)General, ii)

Commented [SDH8]:
Supplanted in its entirety and relocated into new Section 4) "Rights-of-Way and Permits." b) "Required Property Information."

Commented [SDH9]:
Relocated to new Section 6) Charges for Extensions" a)General iii)

Commented [SDH10]:
Relocated to new Section 6) Charges for Extensions" a)General iv)

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~~route estimated excess installed cost of the Customer selected route over the Company selected route.~~

- ~~e) **Grading of Property:** The Applicant ~~Customer~~ shall be responsible for the preliminary grading of his property to within six (6) inches of final grade prior to before the Company commencing commences construction of its extension to meet the Applicant's Customer's Service requirements. In addition, at the Company's sole discretion, no extensions are made until the installation of the Customer's water and sewage utilities is completed.~~
- ~~d+f) **Ownership and Maintenance of Mains and Service Lines:** Mains and service lines All Extension are are owned and maintained by the Company unless a written agreement is executed for specific Extensions.~~
- ~~e)g) **Cable and Trench Installation by the Customer:** The Applicant Customer shall not trench or install cable or trench on the line side (i.e. the Company's supply side) of the meter. As deemed necessary by However, the Company, may require the Applicant may be required Customer to provide and install, or cause to be provided and installed, at the Applicant's Customer's expense, suitable conduit in areas where the Applicant Customer installs paving in areas such as roadways, driveways, or patios prior to the Company's installation of its cable, or where the cable route is such that future maintenance or replacement may be obstructed for would likely require other than direct buried cable installation.~~

e) Preparation of Property for Service:

- i) The Applicant shall be responsible for the clearing of all trees, tree stumps and other obstructions from the Applicant's property as designated by the Company. Such clearing shall be completed within a reasonable timeframe to meet the Applicant's Service requirements.
- ii) The Applicant shall be responsible for the grading of property to within six (6) inches of final grade prior to the Company commencing construction to meet the Applicant's Service requirements.

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Commented [SDH11]:

Relocated to Section 5) Extensions of Distribution System and Service Lines" e) Preparation of Property for Service ii)

Commented [SDH12]:

Supplanted in its entirety and relocated to Section 5) Extensions of Distribution System and Service Lines" e) Preparation of Property for Service vi)

Commented [SDH13]:

Relocated to Section 5) Extensions of Distribution System and Service Lines" g) "Ownership and Maintenance.

Commented [SDH14]:

Relocated to Section 5) Extensions of Distribution System and Service Lines" f) "Cable and Trench Installation."

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iii) As elected by the Company, the Applicant shall be responsible for procuring and installing, or causing to be procured and installed, suitable conduit systems, including conduits or raceways on the line side (i.e. the Company's supply side) of the meter.

iv) As elected by the Company, the Applicant shall be responsible for procuring and installing, or causing to be procured and installed, suitable transformer vaults and entrance facilities, suitable enclosures for switching and protective equipment, and all equipment and facilities required by the Company's Service Schedule for the type of Service received.

⇒ If subsequent to installation, the Company is required to relocate or adjust its installed facilities due to change in grade, adjustments of property lines, or change in plans, the

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cost of such relocation shall be borne by the Applicant or successor. Necessary relocation or adjustment commence only when payment of costs pertaining to the relocation or adjustment have been received by the Company from the Applicant.

vi) The installation of all Company owned Service infrastructure shall be coordinated with all other underground utilities, including the installation of water and sewage facilities, to reasonably minimize potential installation conflicts.

f) Cable and Trench Installation

The Applicant shall not trench or install cable on the line side (i.e. the Company's supply side) of the meter. As deemed necessary by the Company, the Applicant may be required to provide and install, or cause to be provided and installed, at the Applicant's expense suitable conduit in areas where the Applicant installs paving such as roadways, driveways, or patios prior to the Company's installation of cable, or where the cable route is such that future maintenance or replacement may be obstructed for direct buried cable installation.

g) Ownership and Maintenance

All Extensions are owned and maintained by the Company unless a written agreement is executed for specific Extensions.

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CHARGES FOR EXTENSIONS-RESIDENTIAL

6) Charges for Extensions

a) General

i) Estimated and installed costs of an Extension shall include all Services performed by the Company in accordance with Good Engineering Practice to make Services available, including but not limited to rearranging or modifying the existing distribution system whether on or off the Applicant's property, cost of conductors, poles, guys, insulators, crossarms; protective equipment; trenching, backfilling, restoring surfaces; ducts, and manholes; breaking and replacing paving, curbing and sidewalks; transformer pads, foundations, fences, and submersible enclosures; switching and protective equipment; applicable labor. Estimated installed costs shall exclude the cost of transformation and metering equipment.

ii) The provisions under Section 5) and Section 6) are predicated upon cooperation by the Applicant and good faith efforts to appropriately manage the cost of the Extensions. Incremental costs resulting from an Applicant's failure to cooperate, such as the paving of roads, parking areas, or drive-ways prior to the installation of Company facilities, shall be borne by the Applicant.

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iii) In the event that the Company elects to install an Extension to supply Service to the Applicant utilizing an alternate or more costly route for the benefit of the Company (and not the Applicant) in accordance with Good Engineering Practice, the charge to the Applicant shall be based on the less costly route, provided that the use of the less costly route is not prevented by refusal of rights-of-way or permits.

iv) In the event that an alternate or more costly route for an Extension other than that route selected by the Company is installed at the Applicant's request, the charge to the Applicant shall include, in addition to those charges of the Company selected route, all incremental Company cost incurred in order to comply with the Applicant's requested route.

b) Residential

i) Distribution Extension

~~1- Approach Main:~~

(1) Subdivisions

~~For a residential subdivisions, the first two hundred (200) feet of the Distribution Extension from the Company's existing distribution system to the boundary line of the subdivision approach main is shall be installed by the Company at the Company's its expense. Distribution Extensions in excess of two hundred (200) feet shall be installed and charged by the Company to the Applicant consistent with COMAR 20.85.06. The estimated installed cost of approach main extension in excess of this distance is charged to the Customer. For a single residential building lot, the charge for approach main is \$1 per foot of extension in excess of 200 feet.~~

(2) Single Lots

New residential structures, mobile homes, or other circumstances for which Section 6)b)i)(1) is not applicable, the Distribution Extension shall be

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installed by the Company at the Company's expense from the Applicant's property boundary line to an adjacent existing distribution line that is designated by the Company as appropriate for additional Service and located near the property, not to exceed 200 feet. If no such existing distribution line exists, the Company shall construct a Distribution Extension to the nearest practicable electric supply facility at the Applicant's expense not to exceed one dollar (\$1.00) per foot of Extension in excess of two hundred (200) feet consistent with COMAR 20.85.06 feet.

~~2- ii) Distribution Systems within Residential Subdivisions+~~

~~The Company shall install, at its expense, Underground Distribution systems within residential subdivisions, with the exception of Distribution Extensions on private property and Service Lines, are installed by the Company and under normal conditions such installations (excluding mains on private property and service lines) are at its expense.~~

~~(1) Advance Installations+ When it is necessary that Where the Company is required to install a Distribution System its mains throughout~~

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portions of a residential subdivision where Service will not be connected to end-use customers used for two (2) years or more, the Applicant Customer is required to shall deposit with the Company, an amount equal to the estimated installed cost of such Distribution Extension, (excluding the cost of transformers and meters), prior to the commencement of construction of such main. Deposits taken under such advance installations, this Section, upon request and application by the Applicant, Depositor, shall be refunded on a proportional pro-rata basis as new end-use Customers complete Service connection to the Distribution Extension. Any portion of such are connected to the main, except that any deposit remaining non-refunded for a period of ten (10) years from the date the Company has installed the Distribution Extension or portion of the Distribution Extension, shall be forfeited by the Applicant to the Company.

~~a-~~ (2) Open Areas+

~~When where~~ a residential subdivision includes contains large open areas that which result in an abnormal increase in the installation costs of Extensions to the Company's, the Applicant shall be charged by the Company main extension cost, the Customer shall pay to the Company the entire estimated installed cost of the main eExtension through all such open areas. In the event the total installed cost of the Extension through all such open areas are less than five percent (5%) of the total installed cost of the Extension in the entire subdivision, the Applicant shall not be required to pay such additional costs to the Company. application of this provision, the sum of the Com-pany's main through all open areas in the subdivision must be greater than five (5) percent of the total main in the subdivision.

3- iv) Service Lines+

Standard sService lLines installed from the property boundary to the point of Delivery or to any other point located on the property shall be charged by the Company to the Applicant at installed costs, extension to a residence from where the service enters the property to be served to any point shall be bill ed at actual cost for material, labor and equipment, less any trenching costs that are recovered from other parties, if any.

4- [iii] Main Extensions on Private Property+

Commented [SDH15]:
Relocated to new Section 6) Charges for Extensions" b) Residential iii) Extension of Private Property. (i.e. One paragraph above)

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~~Extensions Mains~~ installed on private property shall be charged by the Company to the Applicant at installed costs are subject to the charge of the actual costs for materials, labor and equipment less any trenching costs that are recovered from other parties, if any. ~~Such These~~ charges shall be equally allocated to all shared by the eCustomers served from the installed Extension.therefrom.

~~2.5.~~ v) Extensions to Multiple Occupancy Residential Structures Buildings+

~~Extension installed~~ The Company will extend its facilities for supply of Service to multiple occupancy residential structures buildings shall be charged in accordance with provisions under Section 6)c)i) and Section 6)c)ii). the rules described, except that main charges are determined in accordance with Rules No. 1 & 2 under "charges for Extension: Non-Residential". Service Lines installed to multiple occupancy residential structures exten-sions shall be charged made in accordance with provisions under Section 6)b)iv).Rule No. 3 above.

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~~a. vi) Non-Residential Structure Building in an Apartment Complex:
Extensions installed by where the Company is required to supply
service within an apartment complex or similar configuration of
structures that to build-ings which do not service eontain
residential dwelling units but instead serve other facilities such
as offices, maintenance structures, or amenities shall be~~

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~~charged in accordance with provisions under Section 6)c). the charges set forth under "charges for Extension: Non-Residential" shall apply.~~

CHARGES FOR EXTENSIONS: NON-RESIDENTIAL

c) Non-Residential

~~1. i) Distribution Extensions Approach Main+~~

~~For non-residential subdivisions, Distribution Extensions shall be installed by the Company and An approach main extension to a non-residential building shall be charged to the Applicant Customer at an estimated installed cost less trenching costs recovered from other parties, if any.~~

~~2. ii) Distribution Extensions Main on Private Property+~~

~~Distribution Extensions Mains installed on private property shall be are subject to the charged by the Company to the Applicant at installed cost of the actual costs for materials, labor and equipment less any trenching costs that are recovered from other parties, if any. Such These charges shall be equally allocated to all shared by the eCustomers served from the installed Distribution System. therefrom.~~

~~3. iii) Service Lines:~~

~~A Service Lines installed from the property boundary to the Point of Delivery or to any other point located on the property shall be extension to a non-residential building is charged by the Company to the Applicant customer at installed actual costs for materials, labor and equipment less any trenching costs that are recovered from other parties, if any.~~

CHARGES FOR PRIMARY SYSTEM VOLTAGE EXTENSION

d) Primary Voltage Systems

~~1. Extensions installed for Primary Voltage eSystems shall be voltages are extended to non-residential building and charged in accordance with provisions under Section 6)c). to the customer under the rules of the "Charges for Extension: Non-Residential".~~

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~~and equipment shall be inspected and approved by a proper electrical inspector before service is supplied. All work, wiring and apparatus installed on the premises of the Customer shall be done in conformance with the Company's "Rules and Regulations for Meter and Service Installation," and with all State and Municipal regulations.~~

~~(b) The Customer, in accepting service from the Company, assumes full responsibility for the safety and efficiency of the wiring and apparatus installed by the Customer. The Customer agrees to indemnify and save the Company harmless against any liability that may arise as the result of the use of service supplied to the Customer by the Company.~~

~~(e) (b) The Customer shall not operate any apparatus creating a condition which prevents the Company from supplying satisfactory service to the Customer or to other Customers. The Company reserves the right to place restrictions on the type and manner of use of all Customers' electrical equipment connected to Company's lines, especially prohibiting any loads of highly fluctuating or low power factor character.~~

Commented [SDH16]:
Supplanted in its entirety and relocated to Section 7) "Customers Installation and Responsibility" a) through f).

7) Customer's Installations and Responsibilities

a) All materials and installations performed by the Customer must be procured and performed in accordance with all applicable industry standards, codes, State and Municipal regulations and guidelines, and in conformance with the Company's Rules and Regulations for Meter and Service Installation. The Company reserves the right to inspect and approve Customer materials and installations. The Customer shall be responsible for contacting the Company prior to procurement or installation in reference to any materials or installation in order to ensure Company approval.

a) b) For the protection of Customers, Company employees, and the general public, all wiring and equipment shall be installed and maintained by a licensed electrician. All work, wiring, and equipment installed on the premises of the Customer shall be performed in conformance with the Company's Rules and Regulations for Meter and Service Installation and with all applicable State and Municipal regulations. All wiring and equipment shall be inspected and approved by a licensed electrical inspector prior the

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Company providing Service. In no event shall the Company be under any obligation to inspect the wiring, equipment, or appliances of an Applicant or Customer.

- c) The Customer, in accepting Services from the Company, assumes full responsibility for the safety and efficiency of the wiring and equipment installed by the Customer. The Customer agrees to indemnify and save the Company harmless against any liability that may arise as the result of the use of Service supplied to the Customer by the Company.
- d) The Company assumes no responsibility for any damages done by or resulting from any defect in the wiring, fixtures, or appliances of the Customer. In the event any loss or damage to the property of the Company, or any accident or injury to persons or property is caused by or results from the improper installation by the Customer, or the negligence or wrongful act of the Customer, its agents, or employees, the cost of the necessary repairs or replacement shall be borne by the Customer and any liability otherwise resulting shall be assumed by the Customer.
- e) The Customer shall not operate any equipment creating a condition that prevents the Company from supplying satisfactory Service to the Customer or to other Customers. The Company reserves the right to place restrictions on the type and manner of use of Customers' electrical equipment connected to Company's lines, particularly prohibiting any Customer usage of highly fluctuating, high harmonic content, or low power factor character.
- f) A Customer shall provide immediate written notice to the Company of any proposed substantial increase or decrease in, or change of purpose or location of the Customer's installation. The Service connection, transformers, meters and equipment supplied by the Company for each Customer have a specific capacity and no additions to the equipment or load connected thereto shall be permitted except by written consent of the Company. Failure to give notice of additions or changes in load or location of installation shall render the Customer liable for any damage to the meters, auxiliary apparatus, transformers, wires, or any other Company or Customer equipment resulting from such change.

~~(d) The Light Company will absorb one-half the loss due to wastage of electricity from accidental grounds without the knowledge of the customer, provided, a satisfactory agreement is arrived at between the customer and the Light Company on the excess electricity consumed over a period not exceeding six (6) months. After the Company notifies the customer of accidental ground no further adjustments will be made.~~

11. ~~Interruption to Service~~

Commented [SDH17]:

Supplanted in its entirety and relocated to Section 18) "Billing" j) "Adjustment of Bills iv)" "Accidental Ground."

Commented [SDH18]:

Supplanted in its entirety and relocated to Section 10) "Continuity of Service" a) "Company Liability."

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~~The Company will use reasonable diligence in providing regular and uninterrupted service, but the Company shall not be liable for any loss, cost, damage or expense to any Customer occasioned by failure to supply electricity according to the terms of the contract, or by any interruption or reversal of the supply of electricity, if such failure interruption or reversal shall be due to the elements, public enemies, strikes or orders of Court, which are beyond the control of the Company, or any cause except willful default or neglect on its part.~~

12. ~~Use of Other Service~~ -----

~~----- No other power supply shall be connected with the Company's facilities except by written consent of the Company.~~

Commented [SDH19]:

Supplanted in its entirety and relocated to Section 17) "Customer's Use of Service" f) "Limitation of Use."

8) Company's Equipment on Customer's Premises

- a) The Customer shall furnish the Company without cost, satisfactory rights-of-way and suitable location and housing for equipment on the Customer's premises, for the Company's facilities and equipment required to provide the Customer with Service.

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- b) The Company shall have the right to place its transformers and such other equipment as may be needed in connection with supplying such Services at a convenient point or points on the property or in a structure(s) of the Customer.
- c) The Customer shall provide suitable space for the installation of necessary metering equipment which space shall be:
- i) Substantially free from vibration and dust at an outside location;
 - ii) Readily accessible and convenient for reading, testing and servicing; and
 - iii) Such that apparatus will be reasonably protected from damage by the elements or the negligent or deliberate acts of persons.
- d) All Service Schedules, unless otherwise stated, are based upon the Service to one entire premises through a single delivery and metering point. The Company shall provide only one metering installation for each class of service. The use of Service at two or more separate properties shall not be combined for billing purposes unless otherwise specifically allowed pursuant to this Electric Service Tariff or agreement with the Company. The Company reserves the right to deliver Service to more than one point where the Customer's load or Service requirements necessitate such delivery. This procedure is applicable to large industrial or commercial Customers having extensive operations in a contiguous area. Where the Customer desires an additional Point of Delivery not necessitated by load or Service requirements, the Customer shall pay the costs of the additional facilities.
- e) All Service equipment furnished and installed by the Company shall be and remain the property of the Company and be accessible for Company maintenance and operation at all times.
- f) Interference or tampering with Company's equipment, meters or other apparatus or any act preventing the proper registration of Service is prohibited. The Customer, by reason of his control of the premises, shall be responsible for all damages caused by such interference, tampering, or other acts. Further, if inaccurate metering results from such interference, tampering, or other acts, the Customer shall pay an amount estimated by the Company to recompense for Service not properly recorded.
- 9) Access to Customer's Premises
The authorized agents or representatives of the Company having the proper Company identification shall have access at all times to the premises of the Customer for the purpose of reading the Company's meters, connecting and disconnecting service, operating, testing,

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inspecting, repairing, maintaining, removing or replacing any or all of the Company's apparatus used in connection with the delivery of Service.

10) Continuity of Service

a) Company Liability

i) The Company does not guarantee continuous uninterrupted Service and, except as provided for in this Electric Service Tariff or agreements with the Company, shall not be liable for any change, interruption, phase reversal, or resumption of Service. The Company shall not be liable to Customers, their directors, officers, employees, agents, or contractors, for any loss, cost, damage, expense, or any other liability, except as caused by the gross negligence or willful misconduct of the Company and only to the extent caused by the Company.

ii) The Company shall not be liable for any delay of performance, failure to perform, or failure of equipment for any cause other than the gross negligence or willful misconduct of the Company, and shall not be liable for damages from causes beyond its reasonable control including but not limited to acts of God, storm, fire, flood, lightning, explosion or other catastrophes; any law, order, regulation, direction, action or request of the United States government or of any other government, including state and local governments having or claiming jurisdiction over the Company; acts or omissions of other entities; preemption of existing Service in compliance with national emergencies, insurrections, wars, riots, unavailability of rights-of-way or materials, or strikes, lockouts, work stoppages or other labor difficulties.

iii) The Company shall not be liable for any act or omission of any entity furnishing the Company or the Company's Customers goods, services, equipment or other products or to be used in conjunction with goods, Services, equipment of other products furnished by the Company. The Company shall not be liable for any agreements, contracts, arrangements, or other provisions that Customers may execute with any entity for any goods, services, equipment or other products. The Company shall not be liable for any damages or losses due to the fault or negligence Customers or due to the failure or malfunction of Customer-provided equipment or facilities.

b) Notice of Trouble

The Customer shall notify the Company promptly of any defect in Service or of any trouble or irregularity in Service.

c) Prearranged Interruption of Service

When it is necessary for the Company to interrupt Service to perform work on lines or

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equipment, such work shall be done, to the extent practicable, at a time that will cause less inconvenience to Customers. The affected Customer(s) shall, if practicable, be notified in advance of such interruptions.

11) Company's Right to Disconnect or Discontinue Service

a) The Company reserves the right to disconnect Service to a Customer upon the occurrence of any one or more of the following events:

i) Without Prior Notice

(1) Interference or tampering with meters, Company equipment, wires, or there exists evidence of any diversion of Service.

(2) An environmental or hazardous condition is identified on the Customer's premises or potentially affecting safe delivery of Service.

(3) The condition of the Customer's wiring, equipment, or appliances is deemed unsafe or unsuitable for receiving Service, or the Customer's use of electricity or equipment interferes with or may be detrimental to the supply of Service by the Company to other Customers.

(4) Service is being furnished and accepted by the Customer contrary to franchise rights provided for in Maryland law or being delivered with equipment or apparatus not approved by the Company as provided for in this Electric Service Tariff or agreement with the Company.

ii) With Prior Notice

(1) With fourteen (14) days notice

The Company shall send or deliver a notice of termination to the Customer at least fourteen (14) days before the date on or after which termination shall occur for the following:

(a) Nonpayment of past due bills.

(b) Failure of the Customer to provide the Company with a deposit as authorized in this Electric Service Tariff.

~~(c)~~ Failure of the Customer to furnish the equipment, permits, certificates, or rights-of-way, as specified by the Company as a condition to providing or

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obtaining Service or if the equipment permits, certificates, or rights-of-way are withdrawn or terminated.

(d) Failure to comply with this Electric Service Tariff, in violation of or noncompliance with COMAR, or with any of the conditions or obligations of any agreement with the Company for the purchase of Services.

(e) Failure of the Customer to permit a Company representative or agent reasonable access to the Company's meter, wires, equipment, or other apparatus located on or in the Customer's premises.

(2) With seven (7) days notice

The Company shall send or deliver a notice of termination to the Customer at least seven (7) days before the date on or after which termination shall occur for the following:

~~(b)~~(a) Application for Service was made in a fictitious name.

(b) Application for Service was made in the name of an individual who is not an occupant of the dwelling unit, without disclosure of the individual's address.

(c) Application for Service was made in the name of a third party without disclosing that fact or without bona fide authority from the third party.

(d) Application for Service was made without disclosure of a material fact or by misrepresentation of a material fact.

(e) Application for Service was made for connection of Service to a dwelling where there are co-occupants, if an account for that dwelling unit was previously maintained in a current co-occupant's name during a period of co-occupancy with the Applicant and the co-occupant has failed to pay or make satisfactory arrangements to pay an outstanding bill or undisputed portion of a disputed bill for Service at the dwelling unit, the collection of which is not barred under applicable State or Federal law.

~~(e)~~(f) Application for Service was made for connection of Service to a dwelling unit where there are co-occupants, if the account at a prior dwelling unit of the Applicant was listed in a current co-occupant's name, and the co-occupant has failed to pay or to make satisfactory arrangement to pay an outstanding bill or undisputed portion of a disputed bill for Service at the prior dwelling unit, the collection of which is not barred under applicable State or federal law.

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- (g) Application for Service was made by an individual for the purpose of assisting another occupant of a dwelling unit to avoid payment of that occupant's prior outstanding bill.
- b) The Company will disconnect Service to a Customer when requested by any public authority having jurisdiction.
- c) Notice of disconnection shall be considered to be given a Customer when copy of such notice is left with the Customer, left at the Customer's premises where the bill is rendered, or posted using first-class mail and addressed to the Customer's last post office address shown on the records of the Company.
- d) When Service to a Customer is disconnected in accordance with any of the provisions of this Electric Service Tariff or agreement with the Company, the Company shall not be liable for any damage, direct or indirect, resulting from such disconnection.
- e) The Company reserves the right to discontinue Service without notice upon the occurrence of any one or more of the following events:
 - i) Unavoidable shortages or interruption in Company's source of electric supply or in other cases of emergency.
 - ii) Company facility repairs, alterations, maintenance, extensions or any other activity requiring discontinuance of Service of the operations of the system.

12) Reconnection of Service

- a) If Service has been disconnected for any of the provisions of this Electric Service Tariff or agreement with the Company, the Company shall reconnect Service within the shortest time practicable consistent with safety, after the conditions resulting in disconnection have been rectified.
- b) The Company shall reconnect the Customer's Service only after the Customer has complied with the following:
 - i) Paid all delinquent bills.
 - ii) Paid the reconnection charge as follows:
 - (1) During the hours of 7:00 am to 3:30 pm, the minimum reconnection charge shall

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be as stated in the Company Electric Service Tariff Fee Schedule.

- (2) During the hours of 3:30 pm to 7:00 am, or any other times when the Company's Service department applies call-out rates, the minimum reconnection charge shall be as stated in the Company Electric Service Tariff Fee Schedule.

iii) Conditions resulting in the disconnection of Service have been rectified to the satisfaction of the Company.

- c) If Service has been disconnected by the Company at the direction of any public authority having jurisdiction, the Service will be reconnected only at the direction to do so from the same public authority having jurisdiction giving such direction.

13) Discontinuance by Customer

a) Notice to Discontinue

The Customer shall give the Company at least five (5) days written notice to discontinue Service unless otherwise agreed upon and shall be responsible for all Service taken until the meter is read or disconnected. Such notice prior to the term expiration of this Electric Service Tariff or agreement shall not relieve the Customer from any minimum or guaranteed payment under such Electric Service Tariff or agreement.

b) Completion of Agreements

If, by reason of any act, neglect, or default of a Customer or its agent, the Company's Service is suspended or the Company is prevented from providing Service in accordance with the terms of this Electric Service Tariff or agreement it may have entered into, the minimum charge for the unexpired portion of this Electric Service Tariff or agreement term shall become due and payable immediately.

c) Final Bill

The final bill for Service shall be based on an actual meter reading and is due and payable when rendered.

14) Application for Service

- a) The Company reserves the right to require the Applicant, before Service is delivered, to execute an application for Service. Whether or not a written application or agreement is executed, the Applicant, by accepting Services from the Company, agrees to be bound by this Electric Service Tariff and agreements as revised from time to time.

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b) The Company shall supply Service to an Applicant when the following conditions have been met.

i) The Applicant's installation has been made in accordance with the Company's published Rules and Regulations for Meter and Service Installations.

~~ii~~ii) The Company has received from the Applicant a certificate signed by an authorized inspection agency certifying that the wiring on the premises of the Applicant has been installed in compliance with the requirements as may be fixed by authorized governmental authority. All fees or charges to be paid in connection with the issuance of such certificates shall be the responsibility of the Applicant.

c) The Company may reject any application for Service if the Applicant does not meet all the requirements of this Electric Service Tariff. The Applicant shall be given the reason or reasons for rejection of the application for Service in writing if requested.

15) Deposits for Service

The Company may require a cash deposit from an Applicant or an existing Customer for each account until satisfactory credit is established to guarantee payment of final bills for Service rendered and then subsequently to apply to any unpaid balance due on any other account of the Customer. The cash deposit is not intended for nor shall it be applied to current delinquent bills or non-payment of Services.

a) Residential Applicant Deposits

i) Such deposit shall not exceed an amount equal to two-twelfths (2/12) of the estimated charges for Service to the Customer for the ensuing twelve (12) months.

ii) At the request of the Applicant, deposits in excess of fifty dollars (\$50.00) may be paid to the Company in installments as follows:

(1) An initial deposit remitted by the date Service is provided by the Company shall be the greater of fifty dollars (\$50.00) or one-third (1/3) of the total deposit.

(2) Deposits between fifty dollars (\$50.00) and one hundred fifty dollars (\$150.00) may be remitted over a period of eight (8) weeks, or

~~(+)(3)~~ (3) Deposits over one hundred fifty dollars (\$150.00) may be remitted over a period of twelve (12) weeks.

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iii) Exemption from Deposits

(1) Applicants that are sixty (60) years of age or older applying for Service under a Residential Service Schedule shall be exempt from providing the Company a deposit by presenting satisfactory proof of:

(a) Age.

(b) Intent to be a Customer of the Company as evidenced by lease, mortgage, rental agreement, or title to a residential dwelling being maintained in the name of the Applicant.

(c) The absence of any outstanding bill payable to the Company or other Town of Thurmont utility.

(2) Applicants that provide evidence satisfactory to the Company pursuant to COMAR 20.30.02.02B regarding the methods of establishing credit may be exempt from providing the Company a deposit.

b) Non-Residential Applicant Deposits

i) Such deposit shall not exceed an amount equal to the maximum estimated charge for Service for two (2) consecutive Billing Periods.

ii) At the request of the Applicant, deposits in excess of one hundred dollars (\$100.00) may be paid to the Company in installments over a period of eight (8) weeks.

iii) Applicants that provide evidence satisfactory to the Company pursuant to COMAR 20.30.01.02B regarding the methods of establishing credit may be exempt from providing the Company a deposit.

c) Interest on Deposits

i) The Company shall pay simple per annum interest on deposits from the day of receipt from the Customer to the Company.

ii) The interest rate for calculating interest on deposit shall be as follows:

(1) The weighted average of the monthly calendar year rates that are appropriate to the deposit holding period

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(2) The calendar year rates shall be equal to average of the one (1) year treasury constant maturity yield percentages for September, October, and November of the preceding year.

iii) The Company's obligation to pay interest on deposits shall cease upon:

(1) The date the deposit is returned

(2) The date that Service is terminated.

(3) The date on which the deposit is utilized for payment of final bills or applied to any unpaid balance due on any other account of the Customer.

(4) The date that notice is sent to the Customer's last known address that the deposit is no longer required.

d) Refund of Deposits

The Company shall refund deposits plus accrued interest or the balance, if any, in excess of unpaid bills including any penalties assessed for Service, pursuant to the following conditions.

i) Residential Refund of Deposits

(1) Discontinuance of Service

Upon the discontinuance of Service by the Customer. Transfer of Service within the Company's Service Territory shall not be deemed a discontinuance of Service.

(2) Good Payment Record

(a) Service disconnection for nonpayment of past due bills has not occurred within the last twelve (12) months.

(b) All bills have been paid without more than two (2) occurrences within the most recent twelve (12) months in which a bill has not been paid when becoming due.

(c) There is no current payment delinquency.

(3) Establishment of Credit

Upon the establishment of credit by the Customer under the provisions provided within this Electric Service Tariff, a refund of deposit may be requested by the

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Customer.

(4) Age of Sixty (60) Years

Current Customers that are sixty (60) years of age or older providing the Customer:

- (a) Requests a refund of deposit;
- (b) Presents satisfactory proof of age; and
- (c) Has no past due or uncollected bills.

ii) Non Residential Refund of Deposits

(1) Discontinuance of Service

Upon the discontinuance of Service by the Customer. Transfer of Service within the Company's Service Territory shall not be deemed a discontinuance of Service.

(2) Good Payment Record

- (a) Bills for Service for the first four (4) years following payment of the deposit have been paid.
- (b) Service disconnection for nonpayment of past due bills has not occurred within the last two (2) years.
- (c) All bills have been paid without more than two (2) occurrences within the most recent twelve (12) months in which a bill has not been paid within a reasonable time after becoming due.
- (d) There is no current payment delinquency.
- (e) There have been no returned checks from the Customer's banks within the most recent two (2) years.
- (f) No detrimental credit information has been recorded against the Customer within the most recent two (2) years.

iii) Establishment of Credit

Upon the establishment of credit by the Customer under the provisions provided within this Electric Service Tariff, a refund of deposit may be requested by the

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Customer.

iv) At the Option of the Company

The Company, at its sole discretion, may refund deposits plus accrued interest, in whole or in part earlier than what is prescribed under this Electric Service Tariff.

16) Selection of Service Schedule

i) Upon request, the Company shall assist the Customer in the selection of the applicable Service Schedule, but the duty and responsibility of making the selection shall rest with the Customer, after which its application shall remain in effect for the minimum term which the Service Classification specifies.

ii) Such Service Schedules set forth the conditions and Customer usage characteristics under which it applies. When changes in usage characteristics, connected load, capacity required, operating conditions, or other factors affect the applicability of a Service Schedule under which a Customer is currently being served, the Company reserves the right to transfer a Customer to the appropriate Service Schedule based on actual usage or changed conditions.

iii) The Company does not guarantee that a Customer will be served under the most favorable applicable Service Schedule. No refund shall be made by the Company to a Customer representing the difference in charges under a Service Schedule applied and charges under a Service Schedule that would have been applied had a more favorable Service Schedule been selected by the Customer or had a more favorable Service Schedule been applied to the Customer.

17) Customer's Use of Service

a) Resale Forbidden

A Customer shall not directly or indirectly sell, sublet, assign or otherwise dispose of Service provided by the Company under this Electric Service Tariff, agreements, or any part thereof.

b) Multiple Occupancy Buildings

Multiple occupancy buildings, shopping centers, and similar accounts shall not be master metered, but shall be individually metered for each occupancy unit that is individually leased or owned.

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~~P.S.C. Md. No. 6~~

~~Thurmont Municipal Light Company Original Sheet No. 5~~

P.S.C. Md. No. 7

Thurmont Municipal Light Company Original Sheet No. 26

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c) Transient Voltages

Customers are cautioned that certain types of data processing equipment are sensitive to transient voltages which typically occur in commercial power systems during routine operation. The Company shall not be liable for transient voltage related damage or loss. The

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Company will provide available information to the Customer or prospective Customer on protective devices, upon request.

d) Power Factor

The average power factor of the Customer's load, where applicable, at the point where Service is metered during the time of maximum Demand shall not be less than 85%.

If Company determines the Customer's power factor requires correcting, the Customer agrees to make necessary corrections to improve and correct Customer's power factor.

Where lighting, welding, motors or other electrical equipment or devices affecting low power factor characteristics are installed, the Customer may furnish, install, and maintain, at its own expense, corrective apparatus which shall increase the average power factor of the individual units or the entire installation.

e) Change in Load and Characteristics

Because the Company's facilities used in supplying Service have limited capacity and can be damaged by overloads, a Customer shall give adequate notice to the Company and obtain the Company's written consent before making any substantial change in the amount of load or load characteristics connected to the Company.

f) Limitation of Use

No other source of Service, other than from the Company, shall be introduced or permitted, directly or indirectly, for the Customer's use without written notice to the Company and written consent of the Company.

18) ~~13~~ Billing

~~(a) Bills for regular sService shall be will rendered each monthly following the delivery of Service based on meter readings scheduled at approximately monthly intervals of from twenty five (25) days to thirty five (35) days. When periods are less than twenty five (25) days or greater than thirty five (35) days, the bill may be computed by prorating to thirty (30) days on the basis of the actual period covered by the meter readings and shall be due on the date rendered. In case of any dispute as to the date of rendering, the postmark shall control.~~

b) All bills are payable upon the date rendered. In the event of dispute of date rendered, the postmark shall control. The final date for payment is 20 days from the date rendered for Residential Customers and 15 days from the date rendered for non Residential Customers. Failure to receive the bill does not excuse Customers from payment obligations.

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Commented [SDH20]:

Relocated to Section 18) "Billing" b).

~~P.S.C. Md. No. 6~~

~~Thurmont Municipal Light Company Original Sheet No. 5~~

P.S.C. Md. No. 7

Thurmont Municipal Light Company Original Sheet No. 27

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- c) If the Company's personnel is unable at any regular reading date to read the Customer's meter, the Company may estimate the Customer's electric usage and render an estimated bill.

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d) If Service is supplied to the Customer prior to the placement of metering equipment or during periods of defective metering, the Customer shall pay for Service based on estimated usage characteristics from a period of comparable usage.

e) Estimated bills rendered will be reconciled by the Company in the subsequent billing month or as promptly as practicable.

~~(b) f)~~ Bills for special or short-term ~~s~~Service, including charges for connection and disconnection, may be rendered at any time at the discretion of the Company, and will be payable upon date rendered.~~presentation.~~

g) Uniform Payment Plan

i) Customers taking Service under Residential Service ~~and Residential Service~~— All Residential Electric Customers that have no account delinquency within the most recent twelve (12) months ~~period~~ may elect to enroll in the Company's uniform payment plan for leveled monthly billing. Uniform monthly payments shall be established by the Company as one-twelfth (1/12) of the total estimated Service cost for a period of twelve (12) months.

ii) Under such uniform payment plan, Customers shall be billed eleven (11) months for the uniform monthly payment as established by the Company and billed or credited in the twelfth (12th) month for reconciliation of the balance. The reconciliation shall be the balance of the actual payment due to date and the total uniform payment paid to date. The twelfth (12th) reconciliation month shall be by June 1 of each uniform payment year.

h) Late Payment Charge

i) Residential

Bills not paid within 20 days after the date of rendering, an additional charge of one and one-half percent (1½%) of the net bill, less applicable taxes and the environmental surcharge, shall be applied. At the end of the first nominal billing interval after that, an additional charge of one and one-half percent (1½%) of any portion of the original amount which remains unpaid at that time shall be applied. At the end of the second nominal billing interval, an additional charge of two percent (2%) of any portion of the original amount which remains unpaid at that time shall be applied. The total additional charge for any original unpaid amount shall not exceed five percent (5%).

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ii) Non-Residential

Bills not paid within 15 days after the date of rendering, an additional charge of one

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and one-half percent (1½%) of the net bill, less any applicable taxes and the environmental surcharge, shall be applied. At the end of the first nominal billing interval after that, an additional charge of one and one-half percent (1½%) of any portion of the original amount which remains unpaid at that time shall be applied. At the end of the second nominal billing interval, an additional charge of two percent (2%) of any portion of the original amount which remains unpaid at that time shall be applied. The total additional charge for any original unpaid amount shall not exceed five percent (5%).

iii) Upon request by the Customer, the Company shallmay permit one (1) waiver of the late payment charge during any twelve (12) month period.

i) Returned Check Charge

i) Checks received in payment of bills or charges rendered which are returned to the Company unpaid by the Customer's bank, shall result in an additional charge, per check per occurrence, equal to the amount of such charge rendered by Customer's bank and shall be levied against the Customer's account. Proper notice of the returned check and the resulting charge shall be mailed to the Customer by first-class mail.

ii) Checks returned by the Customer's bank for reason of non-sufficient funds shall be submitted to the bank a second time by the Company and, if then paid by the Customer's bank, will not incur a returned check charge.

iii) Upon request by the Customer, the Company shallmay permit one (1) waiver of the returned check charge during any twelve (12) month period.

j) Adjustment of Bills

i) Fast watt-hour meter

When, upon test made by the Company, a watt-hour meter in service is found to have a positive weighted average error (i.e. when it over-registers or is fast) in excess of two percent (2%), the Company shall credit or refund to the Customer an amount equal to the excess paid for the Kilowatt-hours incorrectly metered. The refund shall be for the period that the Customer received Service through the meter, as established below:

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(1) Known Date of Error - If the date on which the error first developed or occurred can be established, the bills for Service shall be recalculated from that time.

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(2) Unknown Date of Error - If the time at which the error first developed or occurred cannot be established, it shall be assumed that the over-registration existed for a period of three (3) years or a period equal to one-half of the time since the meter was last tested, whichever is less.

ii) Slow or stopped meter

(1) When, upon test made by the Company, a meter is found to have a weighted negative average error (i.e. when it under-registers or is slow) in excess of two percent (2%), or is found to be stopped, the Company shall estimate the proper charge for the unregistered Service by reference to the Customer's consumption during similar periods or by such methods as the Commission may authorize or direct.

(2) The Company shall bill the Customer one-half (1/2) of the unbilled error for a period of twelve (12) months, unless the meter has been tested within that twelve (12) month period, in which event the Company shall bill the Customer one-half (1/2) of the unbilled error for the period since the meter was last tested. If the billing amount of under-registration is less than five dollars (\$5.00), the Company shall not adjust the bill.

iii) Demand meter

When, upon test by the Company, a demand meter is found to be in error in excess of the limits indicated below, the charges to the Customer shall be adjusted in the same manner as prescribed for fast watt-hour meters in Section 18)j)i) or slow or stopped meter in Section 18)j)ii) as appropriate.

<u>METER TYPE</u>	<u>LIMITS OF ACCURACY</u>
<u>Integrated Demand Meters</u>	<u>± 2% of full scale reading</u>

iv) Accidental ground

(1) When an accidental ground exists without the knowledge of the Customer and has resulted in the meter registering more Kilowatt-hours than the Customer has actually consumed, the Billing Periods prior to the discovery of the ground, not to exceed three (3) months, shall be adjusted on the following basis:

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- (a) The average Kilowatt-hour consumption for the three (3) months prior to the

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ground, or for the corresponding month of the previous year, whichever appears to be more equitable in the opinion of the Company, shall be used as the basis for determining estimated actual consumption.

(b) One-half (1/2) of the difference between the estimated actual consumption and the metered Kilowatt-hours shall be added to the estimated actual consumption to compute the Customer's adjusted bill.

(2) Subsequent to the discovery of an accidental ground, no further adjustment shall be made.

y) Adjustments for incorrect billings

Incorrect billings for Service resulting from clerical error, incorrect meter installation, meter reading inaccuracy, incorrect application of Service Schedule by the Company, or other similar causes shall be corrected upon discovery and adjustments to reflect corrected bills rendered to the Customer in accordance with the following:

(1) Overcharge adjustment

The total overcharge shall be refunded or credited the Customer to the known date that the error occurred or, in the case of an unknown date of the error, for a period not to exceed (3) years or a period equal to one-half (1/2) of the time since the date upon which it can be established that the error did not exist, whichever is less.

(2) Undercharge adjustment

(a) The total undercharge shall be retroactively billed to the known date that the error occurred but shall not be for a period more than twelve (12) months prior to the discovery of the error unless authorized by the Commission.

(b) At its discretion, the Company may seek Commission authorization for retroactive billing of undercharges which occurred more than twelve (12) months prior to the discovery of the error, but not more than a period of three (3) years prior to the discovery of the error.

~~(b)~~(c) In the event the total undercharge is greater than thirty-five percent (35%) of the Customer's average monthly bill during the preceding three (3) months,

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upon request, the Customer shall be offered an installment plan to pay the total retroactive billing, without interest. The period of the installment plan

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shall be not less than the period in which the undercharges occurred, unless approved by the Customer.

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~~(e) If Service is supplied to the Customer prior to the placement of before a metering equipment is placed in use or during periods of defective while the metering is defective, the Customer shall will pay for sService on a basedis on estimated usage characteristics from a period of comparable similar use.~~

Commented [SDH21]:
Relocated to Section 18) "Billing" d).

~~(d) At least 14 days will be allowed from the date of termination notice before service will be disconnected for non-payment.~~

Commented [SDH22]:
Supplanted in its entirety and relocated to Section 11) "Company's Right to Disconnect or Discontinue Service" a)ii) "With Prior Notice" (1) "With fourteen days notice."

~~(e) Upon request by the Customer, the Company shall will permit one two (12) waivers of the late payment charge during within any twelve (12) month period.~~

Commented [SDH23]:
Relocated to Section 18) "Billing" h) "Late Payment Charge" iii).

~~14. Prompt Payment Discount~~

~~Discounts for prompt payment will be allowed as provided in Rate Schedules. When bills are paid by mail, the date of payment will be determined by the postmark. The discount period will not be extended because of failure to receive a bill.~~

Commented [SDH24]:
Removed

~~15. Emergency Adjustments~~

~~If the Company is prevented from supplying or if the Customer is prevented from receiving all or any considerable portion of the service contracted for, and should such failure to supply or receive be due to causes such as the elements, public enemies, strikes, or order of Court which are beyond the control of either the Company or the Customer, then the minimum monthly payment provided for may be suspended or adjusted, not however, for a period longer than three months.~~

Applied to Power Service - Schedule P which was eliminated from the Electric Service Tariff in a filing dated October 3, 1996 (Case No. 8737).

Commented [SDH25]:
Supplanted in its entirety and incorporated into to Section 11) "Company's Right to Disconnect or Discontinue Service" e).

~~16. Company's Right to Disconnect Electric Service~~

~~A. Reasons for Disconnection~~

~~(1) Upon notice, we may disconnect you for the following reasons:~~

- ~~(a) Non-payment of bills~~
- ~~(b) Non-payment of requested deposit~~
- ~~(c) Denial of access of Company personnel to the property on your premises~~
- ~~(d) Failure to comply with the rules of the Public Service Commission or agreements with the Company~~

~~(2) We may disconnect you without notice for the following reasons:~~

- ~~(a) Unsafe electrical conditions deemed hazardous by Company personnel~~
- ~~(b) If your equipment adversely affects service to other Customers.~~
- ~~(c) Tampering with our equipment (meters, poles, etc.)~~
- ~~(d) Unauthorized use of service in any manner, including diversion of electricity around the meter.~~

~~B. Disconnection and Reconnection Procedures~~

~~(1) We shall send a disconnection notice at least fourteen (14)~~

Commented [SDH26]:
Supplanted in its entirety and incorporated into to Section 11) "Company's Right to Disconnect or Discontinue Service" a) through e).

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- ~~— days before the date on which disconnection will occur.~~
- ~~(2) A disconnection notice will be delivered in person or sent by first class mail to the person and address in which the account is held.~~
- ~~(3) We will reconnect your electric service within a reasonable time after conditions causing the disconnection have been removed, delinquent bills paid and the reconnection charge paid. Reconnection charges are (at the meter): \$6.00 during the hours of 7:00 a.m. through 3:30 p.m. and \$16.00 after 3:30 p.m.~~

Commented [SDH27]:

Supplanted in its entirety and relocated into to Section 12) "Reconnection of Service" b) ii).

17. Unauthorized Promises

~~No representative or agent of the Company has authority to modify or make any promises, agreements, or representations in conflict with and provision of this Electric Service Tariff or agreement with the Company's Rules and Regulations, Schedule or Agreements. The Company shall not be bound by nor be responsible for any promise, agreement, or representation made or done in violation of this provision.~~

Commented [SDH28]:

Relocated to Section 2) "General" c) "Statement of Agents".

18. Rent of Equipment

~~The Company will rent standard equipment, kept in stock by the Company for its own use, to Customers at its option, at the rental of 1-1/2% per month of cost of the equipment installed. Customers will pay the cost of installations and removal of all equipment rentals.~~

19. Bad Check Charge

~~The Customer will be charged a handling charge of \$3.00 for each check received by the Company and returned by the bank for insufficient funds in the Customer's account, subject to the following provisions:~~

Commented [SDH29]:

Supplanted in its entirety and relocated to Section 18) "Billing" h) "Late Payment Charge" i) "Returned Check Charge" i)

- ~~(a) Checks returned by the customer's bank for reason of non-sufficient insufficient funds shall be submitted to the bank a second time by the Company and, if then paid by the Customer's bank, will not incur and returned check charge without incurring a bad check charge.~~
- ~~(b) Upon request by the Each-Customer, the Company shall permit one (1) will be allowed a waiver of the returned one bad check charge during any twelve (12) month period per year.~~

Commented [SDH30]:

Relocated to Section 18) "Billing" h) "Late Payment Charge" i) "Returned Check Charge" ii) and iii) respectively.

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~~THURMONT MUNICIPAL LIGHT COMPANY~~ ~~Second Revised Sheet No. 8~~
~~Electric P.S.C. Md. No. 6~~ ~~Canceling~~
~~First Revised Sheet No. 8~~

~~RESIDENTIAL SERVICE~~
~~Schedule R~~

Commented [SDH31]:

Obsolete
Eliminated from the Electric Service Tariff in
a filing dated October 3, 1996 (Case No.
8737).

~~This schedule has been reformatted and moved.~~
~~See page 19.~~

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~~Effective: November 1, 1996~~ ~~Title: President~~

THURMONT MUNICIPAL LIGHT COMPANY Second Revised Sheet No. 9
Electric P.S.C. Md. No. 6 Canceling
First Revised Sheet No. 9

~~RESIDENTIAL SERVICE - ALL ELECTRIC~~
~~Schedule R AE~~

Commented [SDH32]:

Obsolete
Eliminated from the Electric Service Tariff in
a filing dated October 3, 1996 (Case No.
8737).

~~This schedule has been reformatted moved. See
page 20.~~

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THURMONT MUNICIPAL LIGHT COMPANY Second Revised Sheet No. 10
Electric P.S.C. Md. No. 6 Canceling
First Revised Sheet No. 10

~~This sheet was previously obsoleted.~~

Commented [SDH33]:

Obsolete
Eliminated from the Electric Service Tariff in
a filing dated October 3, 1996 (Case No.
8737).

Issued: November 1, 1996 Issued By: Terrence R. Best
Effective: November 1, 1996 Title: President

THURMONT MUNICIPAL LIGHT COMPANY Second Revised Sheet No. 11
Electric P.S.C. Md. No. 6 Canceling
First Revised Sheet No. 11

~~COMMERCIAL SERVICE~~
Schedule C

Commented [SDH34]:

Obsolete
Eliminated from the Electric Service Tariff in
a filing dated October 3, 1996 (Case No.
8737).

~~This schedule has been reformatted and combined
with other schedules. See pages 21 through 26.~~

Issued: November 1, 1996 Issued By: Terrence R. Best
Effective: November 1, 1996 Title: President

~~THURMONT MUNICIPAL LIGHT COMPANY~~ ~~Second Revised Sheet No. 12~~
~~Electric P.S.C. Md. No. 6~~ ~~Canceling~~
~~First Revised Sheet No. 12~~

~~COMMERCIAL SERVICE~~
~~Schedule C (continued)~~

Commented [SDH35]:

Obsolete
Eliminated from the Electric Service Tariff in
a filing dated October 3, 1996 (Case No.
8737).

~~This schedule has been reformatted and combined
with other schedules. See pages 21 through 26.~~

~~Issued: November 1, 1996~~ ~~Issued By: Terrence R. Best~~
~~Effective: November 1, 1996~~ ~~Title: President~~

~~THURMONT MUNICIPAL LIGHT COMPANY~~

~~Electric P.S.C. Md. No. 6~~

~~Second Revised Sheet No. 16~~

~~Cancelling~~

~~Original Sheet No. 16~~

~~The fuel and purchase power costs adjustment will apply.~~

~~Issued: May 13, 1992~~

~~Issued By: Terrence R. Best~~

~~Effective: June 13, 1992~~

~~Title: President~~

~~THURMONT MUNICIPAL LIGHT COMPANY~~

~~Electric P.S.C. Md. No. 6
First Revised Sheet No. 17
Cancelling
Original Sheet No. 17~~

~~OUTDOOR LIGHTING SERVICE
Schedule "OL"~~

Commented [SDH40]:

Obsolete
Eliminated from the Electric Service Tariff in
a filing dated October 3, 1996 (Case No.
8737).

~~AVAILABILITY OF SCHEDULE~~

~~Service under this schedule is available throughout the entire territory served by the Company.~~

~~APPLICATION OF SCHEDULE~~

~~This schedule applies to electric service sold for outdoor area lighting supplied from the existing overhead distribution system of the Company.~~

~~CHARGES UNDER THIS SCHEDULE~~

- ~~A. For each 7000 lumen mercury lamp - \$4.38 per lamp per month Company will provide lamp, photo electric relay control equipment, luminaire and upsweep arm not over 4 feet in length, and will mount same on an existing pole carrying secondary circuits.~~
- ~~B. For each 11,000 lumen mercury vapor lamp - \$5.32 per lamp per month Company will provide lamp, photo electric relay control equipment, luminaire and upsweep arm not over 6 feet in length, and will mount same on an existing pole carrying secondary circuits.~~
- ~~C. For each 20,000 lumen mercury vapor lamp - \$7.36 per lamp per month Company will provide lamp, photo electric relay control equipment, luminaire and upsweep arm not over 6 feet in length, and will mount same on an existing pole carrying secondary circuits.~~
- ~~D. For each 400W high pressure discharge lamp \$13.11.~~
- ~~E. When facilities, in addition to those specified in paragraphs A, B, or C, are required to provide outdoor lighting service, the Customer will pay in advance the cost of installing all additional facilities, except the Company will at the Customer's request, install poles and spans of wire, which can be connected to an existing secondary circuit for which the Customer will agree to pay the Company a monthly rental of \$0.87 for each standard distribution wood pole required and \$0.0051 per foot for each foot of span length of wires required.~~

~~PROMPT PAYMENT DISCOUNT~~

~~None~~

~~TERM OF CONTRACT~~

~~Issued: November 13, 1991 Issued By: Terrence R. Best~~

~~Effective: June 13, 1991 Title: President~~

~~THURMONT MUNICIPAL LIGHT COMPANY~~

~~Electric P.S.C. Md. No. 6~~

~~First Revised Sheet No. 17~~

~~Cancelling~~

~~Original Sheet No. 17~~

~~Service is sold under contract to take continuous service under
this schedule for a minimum of three years. After three years, service
will be sold on a yearly basis.~~

~~Issued: November 13, 1991~~

~~Issued By: Terrence R. Best~~

~~Effective: June 13, 1991~~

~~Title: President~~

Due to the technical methodology used for the extensive redlining of current document as well as the accompanying necessary page additions in order to document the language that is struck, the current language, and the new language insertions, it is typical for various page numbering and certain references to become less precise. Therefore, beginning with the following Service Schedules, the Original Sheet Numbers have been verified to correspond to the final “clean” proposed Electric Service Tariff.

P.S.C. Md. No. 7
Thurmont Municipal Light Company Original Sheet No. 33

Service Schedules
Monthly Charges and Rates

RESIDENTIAL SERVICE
(Schedule R)

~~RESIDENTIAL SERVICE~~
~~Schedule R~~

1) Availability of Schedule

Service under this ~~Service~~ ~~schedule~~ is available throughout the territory served by the ~~Company Thurmont Municipal Light Company~~ and applies to ~~single phase residential Service through one meter for general household use.~~

~~Application of Schedule~~

~~This schedule applies to residential service for general household use.~~

2) Term of Contract

~~Service is provided under this Service Schedule on a month to month basis.~~

~~2)3) Character of Service Delivered Under this Schedule~~

Alternating current ~~Service~~ having the following characteristics:

~~i) 60 Hertz.~~

~~ii) Single phase.~~

~~iii) 120/240 volts.~~

~~iv) Each residence served taking Service under this Service schedule shall be metered and billed separately.~~

4) Rules and Regulations

~~All Service supplied under this Service Schedule is subject to this Electric Service Tariff and to the regulations governing service supplied by electric companies of the Commission as set forth in Title 20, Code of Maryland Regulations.~~

5) Miscellaneous Taxes/Surcharges

~~All applicable Commission approved billing factors apply.~~

~~Issued: January 31, 2018~~ ~~Issued By: John A. Kinnaird~~

~~Effective: For all bills rendered on or after June 1, 2018~~ ~~Title: Mayor~~

ISSUED BY THE MAYOR AND BOARD OF COMMISSIONERS OF THURMONT, MARYLAND

Issued: November 1, 2018 Effective: December 1, 2018
Issued: Effective:

Service Schedules
Monthly Charges and Rates

RESIDENTIAL SERVICE
(Schedule R)

Customers receiving Service under the Service Schedule shall be rendered monthly bills as follows:

1) Charges Under This Service Schedule

~~Customers served under this schedule will be rendered a monthly bill covering electric energy furnished by the Company for the Customer's use as follows:~~

a) Customer Charge

Monthly \$3.25 per month

b) Energy

All kWh used \$0.02818 per kWh

~~Energy All kilowatt hours used: 2.818 cents per kWh~~

~~Customer Charge For each monthly bill: \$3.25 per month~~

2) Minimum Bill

The minimum bill shall be the ~~e~~Customer ~~e~~Charge.

3) Power Cost Adjustment (PCA) Fuel and Purchase Power Adjustment

The PCA shall be charged to all kWh served under this Service Schedule. ~~fuel and purchased power cost adjustment (PCA) will apply.~~

Miscellaneous Taxes/Surcharges

All applicable Maryland Public Service Commission approved billing factors will apply.

Commented [SDH42]:

Revised and relocated to Section 5) above on original Sheet 31.

4) Rules and Regulations Applying to this Schedule

All Service supplied under this Service Schedule is subject to this Electric Service Tariff, the rules and regulations covering the supply of electric service, and rules and regulations for meter and service installations and to the regulations governing service supplied by electric companies of the Commission as set forth in Title 20, Code of Maryland Regulations, of the Company as filed with the Maryland Public Service Commission.

Commented [SDH43]:

Revised and relocated to Section 4) above on Original Sheet 31.

~~Issued: January 31, 2018~~ Issued By: John A. Kinnaird

~~Effective: For all bills rendered on or after June 1, 2018~~ Title: Mayor

ISSUED BY THE MAYOR AND BOARD OF COMMISSIONERS OF THURMONT, MARYLAND

Issued: November 1, 2018

Effective: December 1, 2018

Issued:

Effective:

~~THURMONT MUNICIPAL LIGHT COMPANY~~ ~~Third Revised Sheet No. 19~~
~~Electric P.S.C. Md. No. 6~~ ~~Canceling~~
~~Second Revised Sheet No. 19~~
P.S.C. Md. No. 7
Thurmont Municipal Light Company Original Sheet No. 34

Service Schedules
Monthly Charges and Rates

RESIDENTIAL SERVICE
(Schedule R)

Term of Contract

Service is provided ~~sold~~ under this Service ~~ss~~ schedule on a month to month basis.

Uniform Payment Plan

~~Customers may elect to pay bills under the Company's uniform payment plan. Uniform monthly payments will be established by the Company as 1/12 of the total estimated revenue for the 12 months. All adjustments will be made by June 1 of each uniform payment year.~~

Commented [SDH44]:

Revised and relocated to Section 2) above on Original Sheet 31.

Commented [SDH45]:

Supplanted in its entirety and relocated into to Section 18) "Billing" g) "Uniform Payment Plan."

4) Franchise Tax Surcharge

The Franchise Tax Surcharge shall be charged to all kWh served under this Service Schedule at such rates as set forth by the Commission.

5) Environmental Surcharge

The Environmental Surcharge shall be charged to all kWh served under this Service Schedule at such rates as set forth by the Commission.

6) Universal Service Program Surcharge

The Universal Service Program Surcharge shall be charged to all billings under this Service Schedule at such charges as set forth by the Commission.

7) Regional Greenhouse Gas Incentive (RGGI) Rate Credit

The RGGI Rate Credit shall be charged to all billings under this Service Schedule at such charges as set forth by the Commission.

~~Issued: January 31, 2018~~ ~~Issued By: John A. Kinnaird~~

~~Effective: For all bills rendered on or after June 1, 2018~~ ~~Title: Mayor~~

ISSUED BY THE MAYOR AND BOARD OF COMMISSIONERS OF THURMONT, MARYLAND

Issued: November 1, 2018 Effective: December 1, 2018
Issued: Effective:

Service Schedules
Monthly Charges and Rates

RESIDENTIAL SERVICE – All Electric
(Schedule R-AE)

~~RESIDENTIAL SERVICE – ALL ELECTRIC~~
~~Schedule R-AE~~

1) Availability of Service Schedule

Service under this Service sSchedule is available throughout the territory served by the CompanyThurmont Municipal Light Company and applies to single phase residential Service through one meter for general household use and as the sole method of space heating.

Application of Schedule

~~This schedule applies to residential service for general household use and as the sole method of space heating.~~

2) Term of Contract

Service is provided under this Service Schedule on a month to month basis.

3) Character of Service ~~Delivered Under this Schedule~~

Alternating current sService having the following characteristics:

i) 60 Hertz.

ii) sSingle phase.

iii) 120/240 volts.

iv) Each electric space heating installation taking Service served under this Service rate sSchedule shall be at 240 volts.

v) Each residence taking Service served under this Service sSchedule shall be metered and billed separately.

4) Rules and Regulations

All Service supplied under this Service Schedule is subject to this Electric Service Tariff and to the regulations governing service supplied by electric companies of the Commission as set forth in Title 20, Code of Maryland Regulations.

5) Miscellaneous Taxes/Surcharges

All applicable Commission approved billing factors apply.

~~Issued: January 31, 2018~~ Issued By: John A. Kinnaird

~~Effective: For all bills rendered on or after June 1, 2018~~ Title: Mayor

ISSUED BY THE MAYOR AND BOARD OF COMMISSIONERS OF THURMONT, MARYLAND

Issued: November 1, 2018

Effective: December 1, 2018

Issued:

Effective:

Service Schedules
Monthly Charges and Rates

RESIDENTIAL SERVICE – All Electric
(Schedule R-AE)

Customers receiving Service under this Service Schedule shall be rendered monthly bills as follows:

1) Charges Under This Service Schedule

~~Customers served under this schedule will be rendered a monthly bill covering electric energy furnished by the Company for the Customer's use as follows:~~

a) Customer Charge

Monthly \$3.25 per month

b) Energy

All kWh used \$0.02818 per kWh

~~Energy All kilowatt hours used: 2.818 cents per kWh~~

~~Customer Charge For each monthly bill: \$3.25 per month~~

2) Minimum Bill

The minimum bill shall be the eCustomer eCharge.

3) Power Cost Adjustment (PCA) Fuel and Purchase Power Adjustment

The PCA shall be charged to all kWh served under this Service Schedule. fuel and purchased power cost adjustment (PCA) will apply.

Miscellaneous Taxes/Surcharges

All applicable Maryland Public Service Commission approved billing factors will apply.

Rules and Regulations Applying to this Schedule

All Service supplied under this Service Schedule is subject to this Electric Service Tariff the rules and regulations covering the supply of electric service, and rules and regulations for meter and service installations and to the regulations governing service supplied by electric companies of the Commission as set forth in Title 20, Code of Maryland Regulations. of the Company as filed with the Maryland Public Service Commission.

Issued: January 31, 2018 Issued By: John A. Kinnaird

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June 1, 2018

ISSUED BY THE MAYOR AND BOARD OF COMMISSIONERS OF THURMONT, MARYLAND

Issued: November 1, 2018 Effective: December 1, 2018

Issued: Effective:

Commented [SDH46]:

Revised and relocated to Section 5) above on original Sheet 33

Commented [SDH47]:

Revised and relocated to Section 4) above on Original Sheet 33.

Service Schedules
Monthly Charges and Rates

RESIDENTIAL SERVICE – All Electric
(Schedule R-AE)

Term of Contract

Service is provided ~~sold~~ under this Service ~~s~~chedule on a month to month basis.

Commented [SDH48]:

Revised and relocated to Section 2) above on Original Sheet 33.

Uniform Payment Plan

~~Customers may elect to pay bills under the Company's uniform payment plan. Uniform monthly payments will be established by the Company as 1/12 of the total estimated revenue for the 12 months. All adjustments will be made by June 1 of each uniform payment year.~~

Commented [SDH49]:

Supplanted in its entirety and relocated into to Section 18) "Billing" g) "Uniform Payment Plan."

4) Franchise Tax Surcharge

The Franchise Tax Surcharge shall be charged to all kWh served under this Service Schedule at such rates as set forth by the Commission.

5) Environmental Surcharge

The Environmental Surcharge shall be charged to all kWh served under this Service Schedule at such rates as set forth by the Commission.

6) Universal Service Program Surcharge

The Universal Service Program Surcharge shall be charged to all billings under this Service Schedule at such charges as set forth by the Commission.

7) Regional Greenhouse Gas Incentive (RGGI) Rate Credit

The RGGI Rate Credit shall be charged to all billings under this Service Schedule at such charges as set forth by the Commission.

Issued: January 31, 2018 Issued By: John A. Kinnaird

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June 1, 2018

ISSUED BY THE MAYOR AND BOARD OF COMMISSIONERS OF THURMONT, MARYLAND

Issued: November 1, 2018

Effective: December 1, 2018

Issued:

Effective:

THURMONT MUNICIPAL LIGHT COMPANY ~~Second Revised Sheet~~
No. ~~21~~ ~~Cancelling~~
Electric P.S.C. Md. No. 6 ~~First Revised Sheet~~
~~No. 21~~
P.S.C. Md. No. 7
Thurmont Municipal Light Company Original Sheet No. 37

Service Schedules
Monthly Charges and Rates

SMALL GENERAL SERVICE
(Schedule SGS)

~~SMALL GENERAL SERVICE~~
~~Schedule SGS~~

1) Availability of Service Schedule

Service under this ~~Service~~ ~~Schedule~~ is available throughout the ~~entire~~ territory served by the ~~Company, Thurmont Municipal Light Company.~~

2) Application of Schedule

For new ~~eCustomer~~, this ~~Service~~ ~~Schedule~~ applies to any non-residential ~~eCustomer with whose~~ monthly energy consumption ~~is~~ not expected by the Company to exceed 3,500 kWh. This ~~Service Schedule may rate will~~ also be implemented when ~~the energy consumption of an established Customer taking Service under Schedule MGS customer's energy usage~~ fails to equal or exceed 3,500 kWh in eleven ~~(11)~~ months of the twelve ~~(12)~~ month period prior to the ~~bBilling~~ ~~pPeriod~~. This ~~Service Schedule rate~~ will cease to be applicable, ~~when the energy consumption usage of an established Customer taking Service under this Service Schedule is determined to have equaled or exceeded 3,500 kWh for any two (2) months in the twelve (12) month period prior to the bBilling pPeriod.~~ In such case, the ~~eCustomer may will~~ be ~~transferred~~ ~~changed~~ to ~~Schedule an~~ ~~MGS~~ ~~customer, (see Schedule MGS).~~

3) Term of Contract

Service is provided under this Service Schedule on a month to month basis for single phase service. Three phase service is provided under an agreement with the Customer to take continuous Service under this Service Schedule for a period of one (1) year or longer. Service provided under this Service Schedule for less than one (1) year shall be provided as Temporary Service pursuant to this Service Schedule.

4) Temporary Service

The Company shall furnish Service for construction or other similar commercial purposes through service connection facilities of a temporary rather than permanent nature, or for Service supplied for a limited time such as for

~~Issued: January 31, 2018~~ ~~Issued By: John A. Kinnaird~~
~~Effective: For all bills rendered on or after~~ ~~Title: Mayor~~
~~June 1, 2018~~

ISSUED BY THE MAYOR AND BOARD OF COMMISSIONERS OF THURMONT, MARYLAND

Issued: November 1, 2018 Effective: December 1, 2018
Issued: Effective:

THURMONT MUNICIPAL LIGHT COMPANY ~~Second Revised Sheet~~
No. ~~21~~
Electric P.S.C. Md. No. ~~6~~ ~~Cancelling~~
~~First Revised Sheet~~
No. ~~21~~
P.S.C. Md. No. 7
Thurmont Municipal Light Company Original Sheet No. 37

Service Schedules
Monthly Charges and Rates

SMALL GENERAL SERVICE
(Schedule SGS)

carnivals, festivals, Christmas tree lighting, etc., provided the Customer bears the expense of the installation.

The Company shall furnish all materials necessary for the Service entrance on a structure owned, provided, and approved by the Company, upon advance payment by the Customer of the charges for installation and appropriate deposit(s) set forth in this Service Schedule. Any and all advance payments shall not be refunded.

5) Character of Service Delivered Under This Schedule

Alternating current Service having the following characteristics:

- i) 60 Hertz.
- ii) ~~s~~Single phase.

~~Issued: January 31, 2018~~ ~~Issued By: John A. Kinnaird~~

~~Effective: For all bills rendered on or after~~ ~~Title: Mayor~~
~~June 1, 2018~~

ISSUED BY THE MAYOR AND BOARD OF COMMISSIONERS OF THURMONT, MARYLAND

Issued: November 1, 2018 Effective: December 1, 2018
Issued: Effective:

THURMONT MUNICIPAL LIGHT COMPANY ~~Second Revised Sheet~~
No. 21
Electric P.S.C. Md. No. 6 ~~Cancelling~~
~~First Revised Sheet~~
No. 21

P.S.C. Md. No. 7
Thurmont Municipal Light Company Original Sheet No. 38

Service Schedules
Monthly Charges and Rates

SMALL GENERAL SERVICE
(Schedule SGS)

~~iii) 120/240 volts, +~~

~~iv) single and three phase,~~

~~120/208; 120/240 (grandfathered; 277/480; or 480 (grandfathered)
volts; 120/208, 120/240 or 277/480 volts; three phase 240, 480, 2400, 4160 or
12,470 volts, all at 60 Hertz.~~

~~v) Phase and The voltages available depend on the location, character and
size of the Customer's load. The Company This information will be furnished
such information by the Company upon request.~~

6) Rules and Regulations

All Service supplied under this Service Schedule is subject to this Electric
Service Tariff and to the regulations governing service supplied by electric
companies of the Commission as set forth in Title 20, Code of Maryland
Regulations.

7) Miscellaneous Taxes/Surcharges

All applicable Commission approved billing factors apply.

~~Issued: January 31, 2018~~ ~~Issued By: John A. Kinnaird~~

~~Effective: For all bills rendered on or after~~ ~~Title: Mayor~~
~~June 1, 2018~~

ISSUED BY THE MAYOR AND BOARD OF COMMISSIONERS OF THURMONT, MARYLAND

Issued: November 1, 2018 Effective: December 1, 2018
Issued: Effective:

~~THURMONT MUNICIPAL LIGHT COMPANY~~ ~~Second Revised Sheet~~
~~No. 21~~
~~Electric P.S.C. Md. No. 6~~ ~~Cancelling~~
~~-----~~ ~~First Revised Sheet~~
~~No. 21~~
~~-----~~

P.S.C. Md. No. 7
Thurmont Municipal Light Company Original Sheet No. 39

Service Schedules
Monthly Charges and Rates

SMALL GENERAL SERVICE
(Schedule SGS)

Customers receiving Service under this Service Schedule shall be rendered monthly bills as follows:

1) Charges Under This Schedule

~~Customers served under this schedule will be rendered a bill covering electric energy furnished by the Company for the Customer's use at the following monthly rate:~~

a) Customer Charge

Monthly \$4.25 per month

b) Energy

First 700 kWh used \$0.04683 per kWh

Remaining kWh used \$0.02220 per kWh

~~Energy First 700 kilowatt hours used: 4.683 cents per kWh~~

~~Remaining kilowatt hours used: 2.220 cents per kWh~~

~~Customer Charge For each monthly bill: \$4.25 per month~~

2) Minimum Bill

The minimum bill shall be the ~~e~~Customer ~~e~~Charge.

3) Power Cost Adjustment (PCA) ~~Fuel and Purchase Power Adjustment~~

The ~~PCA~~ shall be charged to all kWh served under this Service Schedule. ~~fuel and purchase power cost adjustment (PCA) will apply.~~

Miscellaneous Taxes/Surcharges

All applicable Maryland Public Service Commission approved billing factors will apply.

~~Issued: January 31, 2018~~ ~~Issued By: John A. Kinnaird~~

~~Effective: For all bills rendered on or after June 1, 2018~~ ~~Title: Mayor~~

ISSUED BY THE MAYOR AND BOARD OF COMMISSIONERS OF THURMONT, MARYLAND

Issued: November 1, 2018 Effective: December 1, 2018

Issued: _____ Effective: _____

Commented [SDH50]:

Revised and relocated to Section 7) above on original Sheet 36.

~~THURMONT MUNICIPAL LIGHT COMPANY~~ ~~Second Revised Sheet~~
~~No. 21~~
~~Electric P.S.C. Md. No. 6~~ ~~Cancelling~~
~~-----~~ ~~First Revised Sheet~~
~~No. 21~~
~~-----~~

P.S.C. Md. No. 7
Thurmont Municipal Light Company Original Sheet No. 39

Service Schedules
Monthly Charges and Rates

SMALL GENERAL SERVICE
(Schedule SGS)

~~Rules and Regulations Applying to this Schedule~~

~~All Service supplied under this Service Schedule is subject this Electric Service Schedule to the rules and regulations covering the supply of electric service, and rules and regulations for meter and service installations and to the regulations governing service supplied by electric companies of the Commission as set forth in Title 20, Code of Maryland Regulations, of the Company as filed with the Maryland Public Service Commission.~~

Commented [SDH51]:

Revised and relocated to Section 6) above on Original Sheet 36.

~~Issued: January 31, 2018~~ ~~Issued By: John A. Kinnaird~~
~~Effective: For all bills rendered on or after~~ ~~Title: Mayor~~
~~June 1, 2018~~

ISSUED BY THE MAYOR AND BOARD OF COMMISSIONERS OF THURMONT, MARYLAND

Issued: November 1, 2018 Effective: December 1, 2018
Issued: _____ Effective: _____

Service Schedules
Monthly Charges and Rates

SMALL GENERAL SERVICE
(Schedule SGS)

~~SMALL GENERAL SERVICE~~
~~Schedule SGS (continued)~~

Term of Contract

Service is ~~provided~~ ~~sold~~ under this ~~Service~~ ~~Schedule~~ on a month to month basis for single phase service. Three phase service is ~~provided~~ ~~sold~~ under an agreement with the Customer to take continuous ~~sService~~ under this ~~Service~~ ~~Schedule~~ for a period of one (1) year or longer. ~~Service provided under this Service Schedule except service for less than one (1) year shall be will be sold as provided as under~~ Temporary Service pursuant to this Service Schedule."

Commented [SDH52]:
Revised and relocated to Section 3) above on Original Sheet 35.

Temporary Service

The Company ~~shall will~~ furnish ~~electrical sService~~ for construction or other similar commercial purposes through service connection facilities of a temporary rather than a permanent nature, or for ~~temporary electric sService~~ supplied for a limited time such as for carnivals, festivals, Christmas tree lighting, etc., provided the ~~eCustomer~~ bears the expense of the installation.

Commented [SDH53]:
Revised and relocated to Section 4) above on Original Sheet 35.

The Company ~~shall will~~ furnish all materials necessary for the ~~electrical sService~~ entrance on a structure owned, provided, and approved by the Company, upon advance payment by the ~~eCustomer~~ of the charges for installation and appropriate deposit(s) set forth in this Service Schedule. ~~below~~. Any and all advance payments shall not be refunded.

4) Franchise Tax Surcharge

The Franchise Tax Surcharge shall be charged to all kWh served under this Service Schedule at such rates as set forth by the Commission.

5) Environmental Surcharge

The Environmental Surcharge shall be charged to all kWh served under this Service Schedule at such rates as set forth by the Commission.

6) Universal Service Program Surcharge

Issued: November 1, 1996 Issued By: Terrence R. Best

Effective: November 1, 1996 Title: President

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Issued: November 1, 2018 Effective: December 1, 2018

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THURMONT MUNICIPAL LIGHT COMPANY Original Sheet No. 22
Electric P.S.C. Md. No. 6
P.S.C. Md. No. 7
Thurmont Municipal Light Company Original Sheet No. 39

Service Schedules
Monthly Charges and Rates

SMALL GENERAL SERVICE
(Schedule SGS)

The Universal Service Program Surcharge shall be charged to all billings under this Service Schedule at such charges as set forth by the Commission.

7) Installation Charges for Temporary Service

~~The following installation fees shall be charged for temporary service under this schedule.~~

~~3 wire - 240 volts - 70 amperes \$25.00~~

~~Shall be as stated in the Company Electric Service Tariff Fee Schedule~~

~~3 wire - 240 volts - 100 amperes \$50.00~~

~~Shall be as stated in the Company Electric Service Tariff Fee Schedule~~

Issued: November 1, 1996 Issued By: Terrence R. Best

Effective: November 1, 1996 Title: President

ISSUED BY THE MAYOR AND BOARD OF COMMISSIONERS OF THURMONT, MARYLAND

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THURMONT MUNICIPAL LIGHT COMPANY Original Sheet No. 22

Electric P.S.C. Md. No. 6

P.S.C. Md. No. 7

Thurmont Municipal Light Company

Original Sheet No. 39

Service Schedules
Monthly Charges and Rates

SMALL GENERAL SERVICE
(Schedule SGS)

Issued: November 1, 1996 Issued By: Terrence R. Best

Effective: November 1, 1996 Title: President

ISSUED BY THE MAYOR AND BOARD OF COMMISSIONERS OF THURMONT, MARYLAND

Issued: November 1, 2018

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~~Issued:~~

~~Effective:~~

THURMONT MUNICIPAL LIGHT COMPANY ~~Second Revised Sheet No. 23~~
Electric P.S.C. Md. No. 6 ~~Cancelling~~
~~First Revised Sheet No. 23~~
P.S.C. Md. No. 7
Thurmont Municipal Light Company Original Sheet No. 40

Service Schedules
Monthly Charges and Rates

MEDIUM GENERAL SERVICE
(Schedule MGS)

~~MEDIUM GENERAL SERVICE~~
~~Schedule MGS~~

1) Availability of Service Schedule

Service under this ~~Service~~ ~~Schedule~~ is available throughout the ~~entire~~ territory served by the ~~Company, Thurmont Municipal Light Company.~~

2) Application of Schedule

For new customers, this ~~Service~~ ~~Schedule~~ applies to any non-residential ~~Customer with whose~~ monthly energy consumption ~~is~~ expected by the Company to exceed 3,500 kWh, ~~and with but whose~~ monthly billing demand ~~is~~ expected to be less than two hundred (200) kW. This ~~Service Schedule may rate will~~ also be implemented when the energy consumption of an established Customer taking Service under Schedule SGS customer's energy usage exceeds 3,500 kWh for any two (2) months in the twelve (12) month period prior to the ~~b~~Billing ~~p~~Period. This ~~Service Schedule shall rate will~~ cease to be applicable when the energy consumption of an established Customer taking Service under this Service Schedule usage is determined not to have exceeded 3,500 kWh in eleven (11) months of the twelve (12) month period prior to the ~~b~~Billing ~~p~~Period. In such case, the ~~e~~Customer ~~may will~~ be transferred changed to Schedule an-SGS customer, ~~(see SGS).~~

This ~~Service Schedule may rate will~~ also be implemented when the billing Demand of an established Customer taking Service under Schedule LGS customer's billing demand fails to equal or exceed two hundred (200) kW for at least eleven (11) months in the twelve (12) month period prior to the ~~b~~Billing ~~p~~Period. This ~~Service Schedule shall rate will~~ cease to be applicable when the billing demand of an established Customer taking Service under this Service Schedule equals or exceeds two hundred (200) kW in any two (2) months in the twelve (12) month period prior to the ~~b~~Billing ~~p~~Period. In such case, the ~~e~~Customer ~~may will~~ be transferred changed to Schedule an-LGS customer, ~~(see Schedule LGS).~~

3) Term of Contract

Service is provided under this Service Schedule on a month to month basis for single phase service. Three phase service is provided under an agreement with

~~Issued: January 31, 2018~~ ~~Issued By: John A. Kinnaird~~
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ISSUED BY THE MAYOR AND BOARD OF COMMISSIONERS OF THURMONT, MARYLAND

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THURMONT MUNICIPAL LIGHT COMPANY ~~Second Revised Sheet No. 23~~
Electric P.S.C. Md. No. 6 ~~Cancelling~~
~~First Revised Sheet No. 22~~
P.S.C. Md. No. 7
Thurmont Municipal Light Company Original Sheet No. 40

Service Schedules
Monthly Charges and Rates

MEDIUM GENERAL SERVICE
(Schedule MGS)

~~the Customer to take continuous Service under this Service Schedule for a period of one (1) year or longer.~~

~~4) Character of Service Delivered Under This Schedule~~

~~Alternating current Service having the following characteristics:~~

- ~~i) 60 Hertz.~~
- ~~ii) Single phase,
120/240 volts.~~
- ~~iii) single and Three phase,
120/208; 120/240 (grandfathered); or 277/480; or 480 (grandfathered)
volts; three phase 240, 480, 2400, 4160 or 12,470 volts; all at 60 Hertz.~~

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THURMONT MUNICIPAL LIGHT COMPANY ~~Second Revised Sheet No. 23~~
Electric P.S.C. Md. No. 6 ~~Cancelling~~
~~First Revised Sheet No. 23~~

P.S.C. Md. No. 7
Thurmont Municipal Light Company Original Sheet No. 41

Service Schedules
Monthly Charges and Rates

MEDIUM GENERAL SERVICE
(Schedule MGS)

~~iv) The Phase and Voltages available depend on the location, character and size of the Customer's load. This information will be furnished by the Company shall furnish such information upon request.~~

5) Billing Demand

~~Billing Demand shall be the highest Demand, rounded to the nearest whole Kilowatt, as measured in any thirty minute clock half-hour of the Customer's Billing Period by an integrating demand meter.~~

6) Rules and Regulations

~~All Service supplied under this Service Schedule is subject to this Electric Service Tariff and to the regulations governing service supplied by electric companies of the Commission as set forth in Title 20, Code of Maryland Regulations.~~

7) Miscellaneous Taxes/Surcharges

~~All applicable Commission approved billing factors apply.~~

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THURMONT MUNICIPAL LIGHT COMPANY ~~Second Revised Sheet No. 23~~
Electric P.S.C. Md. No. 6 ~~Cancelling~~
~~First Revised Sheet No. 23~~
P.S.C. Md. No. 7
Thurmont Municipal Light Company Original Sheet No. 42

Service Schedules
Monthly Charges and Rates

MEDIUM GENERAL SERVICE
(Schedule MGS)

Customers receiving Service under this Service Schedule shall be rendered monthly bills as follows:

1) Charges Under This Service Schedule

~~Customers served under this schedule will be rendered a bill covering electric energy furnished by the Company for the Customer's use at the following monthly rate:~~

a) Customer Charge

Monthly \$8.00 per month

b) Energy

First 10,000 kWh used \$0.00745 per kWh

Remaining kWh used \$0.00505 per kWh

c) Demand

All billing kW used \$4.00 per kW

~~Energy First 10,000 kilowatt hours used: 0.745 cents per kWh~~

~~Remaining kilowatt hours used: 0.505 cents per kWh~~

~~Demand Billing demand: \$4.00 per kW~~

~~Customer Charge For each monthly bill: \$8.00 per month~~

2) Minimum Bill

The minimum bill shall be the eCustomer eCharge.

Billing Demand

Commented [SDH54]:
Revised and relocated to Section 5) above on Original Sheet 39.

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THURMONT MUNICIPAL LIGHT COMPANY ~~Second Revised Sheet No. 23~~
Electric P.S.C. Md. No. 6 ~~Cancelling~~
~~First Revised Sheet No. 23~~
P.S.C. Md. No. 7
Thurmont Municipal Light Company Original Sheet No. 42

Service Schedules
Monthly Charges and Rates

MEDIUM GENERAL SERVICE
(Schedule MGS)

~~The Billing Demand~~ shall be the highest ~~dDemand~~, rounded to the nearest whole ~~kKilowatt~~, as measured in any thirty minute clock half-hour of the ~~eCustomer's Billing Period month~~ by an integrating demand meter.

~~3) Power Cost Adjustment (PCA) Fuel and Purchase Power Adjustment~~
~~The PCA shall be charged to all kWh service under this Service Schedule. fuel and purchase power cost adjustment (PCA) will apply.~~

4) Franchise Tax Surcharge
The Franchise Tax Surcharge shall be charged to all kWh served under this Service Schedule at such rates as set forth by the Commission.

5) Environmental Surcharge
The Environmental Surcharge shall be charged to all kWh served under this Service Schedule at such rates as set forth by the Commission.

6) Universal Service Program Surcharge
The Universal Service Program Surcharge shall be charged to all billings under this Service Schedule at such charges as set forth by the Commission.

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Electric P.S.C. Md. No. 6 ~~Cancelling~~
~~Original Sheet No. 24~~

MEDIUM GENERAL SERVICE
Schedule MGS (continued)

Miscellaneous Taxes/Surcharges

All ~~applicable Maryland Public Service~~ Commission approved billing factors ~~will~~ apply.

Commented [SDH55]:

Revised and relocated to Section 7) above on Original Sheet 40.

Rules and Regulations Applying to this Schedule

All Service supplied under this Service Schedule is subject to ~~this Electric Service Schedule the rules and regulations covering the supply of electric service, and rules and regulations for meter and service installations and to the regulations governing service supplied by electric companies of the Commission as set forth in Title 20, Code of Maryland Regulations. of the Company as filed with the Maryland Public Service Commission.~~

Commented [SDH56]:

Revised and relocated to Section 6) above on Original Sheet 39.

Term of Contract

Service is ~~provided sold~~ under this ~~Service s~~Schedule on a month to month basis for single phase service. Three phase service is ~~provided sold~~ under an agreement with the Customer to take continuous ~~s~~Service under this ~~Service s~~Schedule for a period of one ~~(1)~~ year or longer.

Commented [SDH57]:

Revised and relocated to Section 3) above on Original Sheet 38.

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~~June 1, 2011~~

P.S.C. Md. No. 7
Thurmont Municipal Light Company

Original Sheet No. 43

Service Schedules
Monthly Charges and Rates

LARGE GENERAL SERVICE
(Schedule LGS)

~~LARGE GENERAL SERVICE~~
~~Schedule LGS~~

1) Availability of Service Schedule

Service under this Service ~~s~~Schedule is available throughout the entire territory served by the ~~Thurmont Municipal Light Company~~.

2) Application of Service Schedule

For new eCustomers, this Service ~~s~~Schedule applies to any non-residential eCustomer whose monthly billing dDemand is expected to equal or exceed two hundred (200) kW. This Service Schedule may rate will also be implemented when the billing Demand of an established Customer taking Service under Schedule MGS customer's billing demand equals or exceeds two hundred (200) kW for any two (2) months in the twelve (12) month period prior to the bBilling pPeriod. This Service Schedule shall rate will cease to be applicable when the billing dDemand is determined not to have equaled or exceeded two hundred (200) kW in eleven (11) months of in the twelve (12) month period prior to the bBilling pPeriod. In such case, the eCustomer will be changed to an MGS customer, (see Schedule MGS). In such case, the Customer may be transferred to Schedule MGS.

Customers with an average monthly dDemand of one thousand (1000) kW or more where Service is supplied and metered at primary voltage and the Customer who owns and maintains all transforming, switching, and protective equipment, may be their own transformers are eligible for the Primary Voltage rate.

3) Term of Contract

Service is provided under this Service Schedule on a month to month basis for single phase service. Three phase service is provided under an agreement with the Customer to take continuous Service under this Service Schedule for a period of one (1) year or longer.

4) Character of Service Delivered Under This Schedule

Alternating current Service having the following characteristics:-

- a) Secondary Voltages-
 - i) 60 Hertz.

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~~Title: Mayor~~

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THURMONT MUNICIPAL LIGHT COMPANY ~~Second Revised Sheet No. 25~~
Electric P.S.C. Md. No. 6 ~~Canceling~~
~~First Revised Sheet No. 25~~

P.S.C. Md. No. 7 Thurmont Municipal Light Company Original Sheet No. 43

Service Schedules
Monthly Charges and Rates

LARGE GENERAL SERVICE
(Schedule LGS)

- ~~ii) Single phase,~~
~~120/240 volts.~~
- ~~iii) single and three phase,~~
~~120/208, 120/240 (grandfathered); or 277/480; or 480 (grandfathered)~~
~~volts. three phase 240, 480, 2400, or 4160 volts.~~
- b) Primary Voltage:
 - ~~i) 60 Hertz.~~
 - ~~ii) 7,200/12,470 volts. All power is delivered at 60 Hertz.~~

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~~THURMONT MUNICIPAL LIGHT COMPANY~~ ~~Third Revised Sheet No. 25~~
~~Electric P.S.C. Md. No. 6~~ ~~Canceling~~
~~25~~ ~~Second Revised Sheet No.~~

P.S.C. Md. No. 7
Thurmont Municipal Light Company Original Sheet No. 44

Service Schedules
Monthly Charges and Rates

LARGE GENERAL SERVICE
(Schedule LGS)

~~c) Phase and The~~ voltages available depend on the location, character and size of the Customer's load. ~~The Company will furnish this information will be furnished by the Company~~ upon request.

5) Billing Demand

Billing Demand shall be the highest Demand, rounded to the nearest whole Kilowatt, as measured in any thirty minute clock half-hour of the customer's Billing Period by an integrating Demand meter.

6) Power Factor

If the power factor at the time of maximum Demand is below 85%, then the Company reserves the right to bill the Customer for 85% of the maximum KVA.

7) Rules and Regulations

All Service supplied under this Service Schedule is subject to this Electric Service Tariff and to the regulations governing service supplied by electric companies of the Commission as set forth in Title 20, Code of Maryland Regulations.

8) Miscellaneous Taxes/Surcharges

All applicable Commission approved billing factors apply.

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~~June 1, 2011~~

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Issued: November 1, 2018 Effective: December 1, 2018
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Service Schedules
Monthly Charges and Rates

LARGE GENERAL SERVICE
(Schedule LGS)

Customers receiving Service under this Service Schedule shall be rendered monthly bills as follows:

1) Charges Under This Service Schedule

~~Customers served under this schedule will be rendered a bill covering electric energy furnished by the Company for the Customer's use at the following monthly rates:~~

	<u>Secondary</u> <u>Voltage</u>	<u>Primary</u> <u>Voltage</u>
a) <u>Customer Charge</u>		
<u>Monthly</u>	\$50.00 per month	\$50.00 per month
b) <u>Energy</u>		
<u>First 100,000 kWh used</u>	\$0.00396 per kWh	\$0.00301 per kWh
<u>Remaining kWh used</u>	\$0.00151 per kWh	\$0.00056 per kWh
c) <u>Demand</u>		
<u>All billing kW used</u>	\$4.00 per kW	\$4.00 per kW

	<u>Secondary</u> <u>Voltage</u>	<u>Primary</u> <u>Voltage</u>
Energy		
 <u>First 100,000 kilowatt hours used:</u>	0.396	0.301 cents per kWh
 <u>Remaining kilowatt hours used:</u>	0.151	0.056 cents per kWh
Demand		
 <u>Demand billing</u>	\$4.00 per kW of billing demand	
Customer		
Charge	For each monthly bill: \$50.00 per month	

2) Minimum Bill

The minimum bill shall be the eCustomer eCharge.

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THURMONT MUNICIPAL LIGHT COMPANY ~~Third Revised Sheet No. 25~~
Electric P.S.C. Md. No. 6 ~~Canceling~~
~~Second Revised Sheet No.~~
~~25~~
P.S.C. Md. No. 7 Original Sheet No. 45
Thurmont Municipal Light Company

Service Schedules
Monthly Charges and Rates

LARGE GENERAL SERVICE
(Schedule LGS)

Billing Demand

The ~~b~~Billing ~~a~~Demand shall be the highest ~~a~~Demand, rounded to the nearest whole ~~k~~Kilowatt, as measured in any thirty minute clock half-hour of the ~~e~~Customer's ~~b~~Billing ~~Period month~~ by an integrating ~~a~~Demand meter.

Commented [SDH58]:

Revised and relocated to Section 5) above on Original Sheet 42.

Power Factor

If the power factor at the time of maximum ~~a~~Demand ~~is falls~~ below 85%, then the Company reserves the right to bill the ~~e~~Customer for 85% of the maximum KVA.

Commented [SDH59]:

Revised and relocated to Section 6) above on Original Sheet 42.

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Issued: November 1, 2018 Effective: December 1, 2018
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Service Schedules
Monthly Charges and Rates

LARGE GENERAL SERVICE
(Schedule LGS)

~~LARGE GENERAL SERVICE~~
~~Schedule LGS (continued)~~

3) Power Cost Adjustment (PCA) ~~Fuel and Purchase Power Adjustment~~

~~The PCA shall be charged to all kWh served under this Service Schedule. fuel and purchase power cost adjustment (PCA) will apply.~~

4) Franchise Tax Surcharge

The Franchise Tax Surcharge shall be charged to all kWh served under this Service Schedule at such rates as set forth by the Commission.

5) Environmental Surcharge

The Environmental Surcharge shall be charged to all kWh served under this Service Schedule at such rates as set forth by the Commission.

6) Universal Service Program Surcharge

The Universal Service Program Surcharge shall be charged to all billings under this Service Schedule at such charges as set forth by the Commission.

Miscellaneous Taxes/Surcharges

All applicable Maryland Public Service Commission approved billing factors ~~will~~ apply.

Rules and Regulations Applying to this Schedule

~~All Service supplied under this Service Schedule is subject to this Electric Service Tariff the rules and regulations covering the supply of electric service, and rules and regulations for meter and service installations and to the regulations governing service supplied by electric companies of the Commission as set forth in Title 20, Code of Maryland Regulations. of the Company as filed with the Maryland Public Service Commission.~~

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Commented [SDH60]:

Revised and relocated to Section 8) above on Original Sheet 42.

Commented [SDH61]:

Revised and relocated to Section 7) above on Original Sheet 42.

THURMONT MUNICIPAL LIGHT COMPANY ~~Second Revised Sheet No. 26~~
Electric P.S.C. Md. No. 6 ~~Canceling~~
~~First Revised Sheet No. 26~~

P.S.C. Md. No. 7
Thurmont Municipal Light Company Original Sheet No. 45

Service Schedules
Monthly Charges and Rates

LARGE GENERAL SERVICE
(Schedule LGS)

Term of Contract

Service is provided ~~and~~ under this Service ~~and~~ Schedule on a month to month basis for single phase service. Three phase service is provided ~~and~~ under an agreement with the Customer to take continuous ~~and~~ Service under this Service ~~and~~ Schedule for a period of one (1) year or longer.

Commented [SDH62]:

Revised and relocated to Section 3) above on Original Sheet 41.

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THURMONT MUNICIPAL LIGHT COMPANY ~~Third Revised Sheet No. 27~~
Electric P.S.C. Md. No. 6 ~~Canceling~~
~~-----~~ ~~Second Revised Sheet No.~~
~~27~~

P.S.C. Md. No. 7
Thurmont Municipal Light Company Original Sheet No. 46

Service Schedules
Monthly Charges and Rates

OUTDOOR LIGHTING SERVICE
(Schedule OL)

~~OUTDOOR LIGHTING SERVICE~~
~~Schedule "OL"~~

1) Availability of Service Schedule

Service under this ~~Service~~ ~~Schedule~~ is available throughout the ~~entire~~ territory served by the ~~Thurmont Municipal Light Company~~.

2) Application of Service Schedule

This ~~Service~~ ~~Schedule~~ applies to ~~electric~~ ~~Service~~ ~~provided~~ ~~and~~ for outdoor area lighting supplied from the existing overhead distribution system of the Company.

3) Term of Contract

Service is provided under this Service Schedule for an initial term of three (3) years and thereafter from year to year until terminated with at least thirty (30) days written notice by either party. The Company may require payment for removals of new installations in service for less than three (3) years.

4) Character of Service ~~Delivered Under This Schedule~~

For each lighting installation provided, the Company ~~shall~~ ~~will~~ provide the lamp, photo-electric relay control equipment, luminaire, and upsweep arm not over six (6) feet in length. Except upon special request by the Customer, the Company ~~shall~~ ~~will~~ mount the required equipment on an existing ~~e~~Company owned secondary circuit utility pole.

Normal lighting hours shall be from dusk until dawn each night, aggregating approximately four thousand (4,020) hours per year.

5) Rules and Regulations

All Service supplied under this Service Schedule is subject to this Electric Service Tariff and to the regulations governing service supplied by electric

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THURMONT MUNICIPAL LIGHT COMPANY
Electric P.S.C. Md. No. 6

~~Third Revised Sheet No. 27~~
~~Canceled~~
~~Second Revised Sheet No.~~

~~27~~

P.S.C. Md. No. 7

Thurmont Municipal Light Company

Original Sheet No. 46

Service Schedules
Monthly Charges and Rates

OUTDOOR LIGHTING SERVICE
(Schedule OL)

companies of the Commission as set forth in Title 20, Code of Maryland Regulations.

All facilities necessary for Service under this Service Schedule including fixtures, controls, poles, transformers, secondaries, lamps and other appurtenances shall be owned and maintained by the Company. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. The Company shall perform lamp renewals and/or maintenance during normal working hours within a reasonable period following notification of outage by the Customer.

Pole locations shall conform to all safety standards and state and municipal regulations. The Customer shall be responsible to obtain, or cause to be obtained, written approval from all public authorities with jurisdiction for outdoor lighting to be located on public thoroughfares.

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THURMONT MUNICIPAL LIGHT COMPANY ~~Third Revised Sheet No. 27~~
Electric P.S.C. Md. No. 6 ~~Canceling~~
~~Second Revised Sheet No.~~
~~27~~

P.S.C. Md. No. 7
Thurmont Municipal Light Company Original Sheet No. 47

Service Schedules
Monthly Charges and Rates

OUTDOOR LIGHTING SERVICE
(Schedule OL)

Customers shall select the location of all poles installed on the Customer's property under the provisions of this Service Schedule. Poles that are subsequently requested by the Customer to be relocated, after initial installation, shall be moved only upon payment by the Customer of the cost of moving the pole. Customers shall be responsible for all damages to, or loss of, the Company's property located on the Customer's property unless resulting from causes beyond the Customer's control.

6) Application and Service Agreement

Customers requesting Outdoor Lighting Service from the Company shall make an application to the Company using such application as is available upon request.

7) Miscellaneous Taxes/Surcharges

All applicable Commission approved billing factors apply.

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THURMONT MUNICIPAL LIGHT COMPANY
Electric P.S.C. Md. No. 6

~~Third Revised Sheet No. 27~~
~~Canceled~~
~~Second Revised Sheet No.~~

~~27~~
P.S.C. Md. No. 7

Thurmont Municipal Light Company

Original Sheet No. 48

Service Schedules
Monthly Charges and Rates

OUTDOOR LIGHTING SERVICE
(Schedule OL)

Customers receiving Service under this Service Schedule shall be rendered monthly bills for Outdoor Lighting Service which includes a combined charge for the use of the equipment and for the Service furnished by the Company as follow:

1) Charges Under This Service Schedule

~~Customers served under this schedule will be rendered a bill for outdoor lighting service which includes a combined charge for the use of the equipment and for the electric energy furnished by the Company. The following monthly rates shall be charged:~~

A.	7,000 lumen mercury vapor lamp	-	\$7.39	per lamp per month
	<u>Estimated monthly usage: 61 kWh</u>			
B.	11,000 lumen mercury vapor lamp	-	\$9.07	per lamp per month
	<u>Estimated monthly usage: 76 kWh</u>			
C.	20,000 lumen mercury vapor lamp	-	\$13.21	per lamp per month
	<u>Estimated monthly usage: 122 kWh</u>			
D.	400w high pressure discharge lamp	-	\$19.68	per lamp per month
	<u>Estimated monthly usage: 122 kWh</u>			

2) Additional Charges

When lighting installations requested by the Customer require equipment or other facilities in addition to those already specified in this Service Schedule, above, the Customer shall will pay, in advance, the cost of installing all additional equipment and facilities, except the Company shall, will at the Customer's request, install poles and spans of wire, which can be connected to an existing secondary circuit. The Customer shall agree to pay the Company a monthly rental for each standard wooden distribution pole required and for each span of additional wire as required according to the following: rates.

For each additional wooden distribution pole: ~~-\$0.9800 per month~~
Shall be as stated in the Company Electric Service Tariff Fee Schedule.

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THURMONT MUNICIPAL LIGHT COMPANY ~~Third Revised Sheet No. 27~~
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~~Second Revised Sheet No. 27~~
P.S.C. Md. No. 7
Thurmont Municipal Light Company Original Sheet No. 48

Service Schedules
Monthly Charges and Rates

OUTDOOR LIGHTING SERVICE
(Schedule OL)

~~For each span of additional wire: \$0.0057 per foot per month~~
~~Shall be as stated in the Company Electric Service Tariff Fee Schedule.~~

~~3) Power Cost Adjustment (PCA) Fuel and Purchased Power Cost Adjustment~~

~~The PCA shall be charged to all kWh service under this Service Schedule based upon estimated monthly kWh usage. fuel and purchase power cost adjustment (PCA) will apply.~~

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~~THURMONT MUNICIPAL LIGHT COMPANY~~ ~~Third Revised Sheet No. 27~~
~~Electric P.S.C. Md. No. 6~~ ~~Canceling~~
~~-----~~ ~~Second Revised Sheet No.~~
~~27~~

P.S.C. Md. No. 7
Thurmont Municipal Light Company Original Sheet No. 49

Service Schedules
Monthly Charges and Rates

OUTDOOR LIGHTING SERVICE
(Schedule OL)

4) Franchise Tax Surcharge

The Franchise Tax Surcharge shall be charged to all kWh served under this Service Schedule at such rates as set forth by the Commission.

5) Environmental Surcharge

The Environmental Surcharge shall be charged to all kWh served under this Service Schedule at such rates as set forth by the Commission.

6) Universal Service Program Surcharge

The Universal Service Program Surcharge shall be charged to all billings under this Service Schedule at such charges as set forth by the Commission.

Miscellaneous Taxes/Surcharges

All applicable Maryland Public Service Commission approved billing factors ~~will~~ apply.

Commented [SDH63]:

Revised and relocated to Section 7) above on Original Sheet 45.

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THURMONT MUNICIPAL LIGHT COMPANY ~~First Revised Sheet No. 28~~
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~~Original Sheet No. 28~~

~~OUTDOOR LIGHTING SERVICE~~
~~Schedule "OL" (continued)~~

Term of Contract

~~Service is provided under this Service Schedule contract for an initial term of three (3) years and thereafter from year to year until terminated with at least thirty (30) days written notice by either party. The Company may require payment for removals of new installations in service for less than three (3) years. to take continuous service under this schedule for a minimum of three years. After three years, service will be sold on a yearly basis.~~

Commented [SDH64]:

Revised and relocated to Section 3) above on Original Sheet 44.

Rules and Regulations Applying to This Schedule

~~All Service supplied under this Service Schedule is subject to the Company's Rules and Regulations set forth herein, to the Company's Rules and Regulations for Meter and Service Installations, and to the regulations governing service supplied by electric companies of the Commission as set forth in Title 20, Code of Maryland Regulations covering the supply of electric service of the Company as filed with the Maryland Public Service Commission.~~

Commented [SDH65]:

Revised and relocated to Section 5) above on Original Sheet 44.

~~All facilities necessary for service under this Service Schedule including fixtures, controls, poles, transformers, secondaries, lamps and other appurtenances shall be owned and maintained by the Company. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. The Company shall perform lamp renewals and/or maintenance during normal working hours within a reasonable period following notification of outage by the Customer. be allowed two working days after notification by the Customer to replace burned out lamps.~~

~~Normal lighting hours shall be from dusk until dawn each night, aggregating approximately 4,000 hours per year.~~

~~Pole locations shall conform to all safety standards and state and municipal regulations. The Customer shall be responsible to obtain, or cause to be obtained, obtain written approval from all public authorities with jurisdiction for outdoor lightings to be located on public thoroughfares.~~

~~Customers shall select the location of all poles installed on the eCustomer's property under the provisions of this Service rate sSchedule. and pPoles that are subsequently requested to be moved by the Customer to be relocated, after initial installation, shall will be moved only upon payment by the eCustomer of the cost of moving the pole. All pole locations shall conform to all safety standards, and state and municipal regulations. Customers shall be responsible for all damages to, or loss of, the Company's property located on the eCustomer's property premises unless caused by causes beyond the customer's control.~~

Application and Service Agreement

~~Customers requesting eOutdoor Lighting sService from the Company shall make an application to the Company using such application as is available upon request according to the form below.~~

Commented [SDH66]:

Revised and relocated to Section 6) above on Original Sheet 45.

~~The undersigned hereby makes application and agrees to use and pay the amount shown on the opposite page of this agreement for outdoor lighting service for three years in accordance with the rate schedule for outdoor lighting (Schedule OL) and the rules and regulations of the Company as filed with the Maryland Public Service Commission.~~

~~Issued: April 15, 2011 Issued By: Martin A. Burns~~

~~Effective: For all bills rendered on or after June 1, 2011 Title: Mayor~~

THURMONT MUNICIPAL LIGHT COMPANY _____ First Revised Sheet No. 28
Electric P.S.C. Md. No. 6 _____ Cancelling

Date _____ Signed _____

Sold by

Accepted For

The Company by

Issued: April 15, 2011 _____ Issued By: Martin A. Burns

Effective: For all bills rendered on or after _____ Title: Mayor
June 1, 2011

THURMONT MUNICIPAL LIGHT COMPANY ~~Third Revised Sheet No. 29~~
Electric P.S.C. Md. No. 6 ~~Cancelling~~
~~Second Revised Sheet No.~~
~~29~~

P.S.C. Md. No. 7
Thurmont Municipal Light Company Original Sheet No. 50

Service Schedules
Monthly Charges and Rates

STREET LIGHTING SERVICE
(Schedule SL)

~~STREET LIGHTING SERVICE~~
~~Schedule "SL"~~

1) Availability of Schedule

Service under this ~~Service s~~chedule is available throughout the ~~entire~~ territory served by the ~~Thurmont Municipal Light~~ Company.

2) Application of Schedule

This ~~Service s~~chedule applies to departments or divisions of state, county, and municipal governments that are charged with providing lighting for streets, alley ways and other such public areas.

3) Character of Service Delivered Under This Schedule

For each lighting installation provided, the Company will provide the lamp, photo-electric relay control equipment, luminaire, and upsweep arm.

4) Rules and Regulations

All Service supplied under this Service Schedule is subject to this Electric Service Tariff and to the regulations governing service supplied by electric companies of the Commission as set forth in Title 20, Code of Maryland Regulations.

5) Miscellaneous Taxes/Surcharges

All applicable Commission approved billing factors apply.

~~Issued: January 31, 2018~~ ~~Issued By: John A. Kinnaird~~

~~Effective: For all bills rendered on or after~~ ~~Title: Mayor~~
~~June 1, 2018~~

ISSUED BY THE MAYOR AND BOARD OF COMMISSIONERS OF THURMONT, MARYLAND

Issued: November 1, 2018 Effective: December 1, 2018

Issued: Effective:

THURMONT MUNICIPAL LIGHT COMPANY
Electric P.S.C. Md. No. 6

~~Third Revised Sheet No. 29~~
~~Cancelling~~
~~Second Revised Sheet No.~~

~~29~~

P.S.C. Md. No. 7
Thurmont Municipal Light Company

Original Sheet No. 51

Service Schedules
Monthly Charges and Rates

STREET LIGHTING SERVICE
(Schedule SL)

Customers receiving Service under this Service Schedule shall be rendered monthly bills for Street Lighting Service, based on the sum of the estimated kWh usage per day of all installations taking Service under this Service Schedule, multiplied by the number of days in the Billing Period, multiplied by the applicable rates under this Service Schedule.

1) Charges Under This Schedule

~~Customers served under this schedule will be rendered a bill for street lighting service based on the sum of the estimated kilowatt hour usage per day of all installations covered by this schedule times the number of days in the billing period. The following flat rate shall be charged:~~

a) Energy
All kWh used \$0.02444 per kWh

~~2.444 cents per kWh~~

2) Power Cost Adjustment (PCA)~~Fuel and Purchased Power Cost Adjustment~~

~~The PCA shall be charged to all kWh served under this Service Schedule based upon estimated kWh usage. The fuel and purchase power cost adjustment (PCA) will apply.~~

3) Franchise Tax Surcharge

The Franchise Tax Surcharge shall be charged to all kWh served under this Service Schedule at such rates as set forth by the Commission.

4) Environmental Surcharge

The Environmental Surcharge shall be charged to all kWh served under this Service Schedule at such rates as set forth by the Commission.

~~Issued: January 31, 2018~~

~~Issued By: John A. Kinnaird~~

~~Effective: For all bills rendered on or after
June 1, 2018~~

~~Title: Mayor~~

ISSUED BY THE MAYOR AND BOARD OF COMMISSIONERS OF THURMONT, MARYLAND

Issued: November 1, 2018

Effective: December 1, 2018

~~Issued:~~

~~Effective:~~

~~THURMONT MUNICIPAL LIGHT COMPANY~~ ~~Third Revised Sheet No. 29~~
~~Electric P.S.C. Md. No. 6~~ ~~Cancelling~~
~~-----~~ ~~Second Revised Sheet No.~~
~~29~~

P.S.C. Md. No. 7
Thurmont Municipal Light Company Original Sheet No. 51

Service Schedules
Monthly Charges and Rates

STREET LIGHTING SERVICE
(Schedule SL)

5) Universal Service Program Surcharge

The Universal Service Program Surcharge shall be charged to all billings under this Service Schedule at such charges as set forth by the Commission.

Miscellaneous Taxes/Surcharges

All applicable Maryland Public Service Commission approved billing factors will apply.

Commented [SDH67]:

Revised and relocated to Section 5) above on Original Sheet 48.

~~Issued: January 31, 2018~~ ~~Issued By: John A. Kinnaird~~

~~Effective: For all bills rendered on or after~~ ~~Title: Mayor~~
~~June 1, 2018~~

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Issued: November 1, 2018 Effective: December 1, 2018

Issued: Effective:

Service Schedules
Monthly Charges and Rates

POWER COST ADJUSTMENT
(PCA)

1) Power Cost Adjustment (PCA)

The ~~PCA power cost adjustment~~ is an amount per kWh ~~KWH~~ to be added to or subtracted from the ~~e~~Customer's billing each Billing Period ~~month~~ so that increases or decreases in purchased power costs can be offset.

The same PCA charge or credit shall be levelized and used for each month of a continuous twelve (12) month forecasted period unless a "relevelization" is required. A relevelization ~~may will~~ be required if:

- (a1) The ~~Company's Town's~~ wholesale supplier(s) of purchased power has a rate change that goes into effect during the period; or
- (b2) The recovery of purchased power on an actual basis (i.e. as each month of actual costs replaces that month's forecasted costs ~~and a new month of forecasted costs and retail sales is added~~) is not in the range of plus or minus three percent (+3%) of the total twelve month forecasted amount; or
- (3) The forecast should need to be updated for unforeseen circumstances such as dramatic increases or decreases in the number of ~~e~~Customers, sales, or other variables which ~~will~~ have a material impact on the forecast or if a material error mistake was made in computing the forecast.

If the calculation of the levelized PCA should be changed for any reason, then the ~~Company shall file Town of Thurmont will send~~ the revised PCA at the to the Maryland Public Service Commission prior to implementation.

Whenever a relevelization is required, the ~~Company shall Town will~~ incorporate any over~~collection~~ or under-collection of costs in the estimated costs for the new forecasted twelve (12) month period.

The ~~Company shall Town will~~ monitor the PCA collection of ~~costs revenues~~ on a monthly basis and ~~The Town will~~ book the over~~collection~~ or under-collections (as compared to forecasted amounts) on a monthly basis in a deferral account.

2) Calculation:

The PCA stated to the nearest \$0.00001 ~~cent~~ per kWh ~~KWH~~ ~~shall will~~ be determined by utilizing the following formula:

$$\frac{PP}{S} = PCA$$

~~Issued: January 31, 2018~~ ~~Issued By: John A. Kinnaird~~
~~Effective: For all bills rendered on or after June 1, 2018~~ ~~Title: Mayor~~

ISSUED BY THE MAYOR AND BOARD OF COMMISSIONERS OF THURMONT, MARYLAND

Issued: November 1, 2018 Effective: December 1, 2018
Issued: Effective:

~~THURMONT MUNICIPAL LIGHT COMPANY~~ ~~Third Revised Sheet No. 30~~
~~Electric P.S.C. Md. No. 6~~ ~~Cancelling~~
~~Second Revised Sheet No. 30~~

P.S.C. Md. No. 7
Thurmont Municipal Light Company Original Sheet No. 53

Service Schedules
Monthly Charges and Rates

POWER COST ADJUSTMENT
(PCA)

3) Definitions

- PP = The total forecasted purchased power costs for the year including any over~~collection~~ or under-collection from the prior period, wholesale fuel costs, and any transmission charges, fees, or surcharges that apply.
- S = Forecasted ~~kWh~~ ~~KWH~~ sold.

~~Issued: January 31, 2018~~ ~~Issued By: John A. Kinnaird~~
~~Effective: For all bills rendered on or after~~ ~~Title: Mayor~~
~~June 1, 2018~~

ISSUED BY THE MAYOR AND BOARD OF COMMISSIONERS OF THURMONT, MARYLAND

Issued: November 1, 2018 Effective: December 1, 2018
Issued: Effective:

THURMONT MUNICIPAL LIGHT COMPANY
ELECTRIC P.S.C. MARYLAND NO. 6

Original Sheet No.
30

P.S.C. Md. No. 7

Thurmont Municipal Light Company

Original Sheet No. 54

Service Schedules
Monthly Charges and Rates

FRANCHISE TAX SURCHARGE

APPLICABLE TO ALL SCHEDULES AND SPECIAL CONTRACTS

~~Effective with all bills rendered read on and after January 1, 2000, charges to Customers there shall include, in addition to the charges specified in the Electric Service Tariff, be a Franchise Tax Surcharge as set forth by the Commission at \$0.00062 per kilowatt hour which shall be billed under all Rate Schedules and contracts.~~

All bills rendered shall include an amount equal to the Franchise Tax Surcharge times the ~~k~~Kilowatt-hours used in the ~~b~~Billing ~~p~~Period. The resulting charge is in addition to any minimum charge set out in this Electric Service Tariff ~~the Rate Schedule~~ and is added to the Customer's bill before any surcharge is levied against the Customer's total bill.

The Franchise Tax Surcharge rate as set forth by the commission shall be as stated in the Company Electric Service Tariff Fee Schedule.

EFFECTIVE: FOR ALL BILLS RENDERED ON OR AFTER JANUARY 1, 2000

ISSUED BY: EILEEN R. WAESCHE

TITLE: PRESIDENT

ISSUED BY THE MAYOR AND BOARD OF COMMISSIONERS OF THURMONT, MARYLAND

Issued: November 1, 2018

Effective: December 1, 2018

Issued:

Effective:

THURMONT MUNICIPAL LIGHT COMPANY
ELECTRIC P.S.C. MARYLAND NO. 6

Original Sheet No. 31

Commented [SDH68]:

Supplanted in its entirety and relocated to Original Sheet No. 54 "Universal Service Program."

UNIVERSAL SERVICE PROGRAM SURCHARGE

Effective for bills rendered on and after July 1, 2001, there shall be a Universal Service Program Surcharge per Customer at rates set forth below to fund the Maryland statewide Universal Service Program. These rates shall be applied each month and included as a separate line item on the Customer's bill.

Total Electric Bills Rendered (1/1/99 - 12/31/99)	Customer Charge (per month / per year)
---	---

Residential - Rate Schedule R, RAE

N/A	\$0.40 / \$4.80
-----	-----------------

Commercial & Industrial - Rate Schedules SGS, MGS, LGS

Under \$250	\$0.40 / \$4.80
\$250 - \$4,999	\$3 / \$36
\$5,000 - \$9,999	\$10 / \$120
\$10,000 - \$24,999	\$20 / \$240
\$25,000 - \$49,999	\$40 / \$480
\$50,000 - \$99,999	\$60 / \$720
\$100,000 - \$199,999	\$80 / \$960
\$200,000 - \$299,999	\$150 / \$1,800
\$300,000 - \$399,000	\$200 / \$2,400
\$400,000 - \$499,999	\$300 / \$3,600
\$500,000 - \$699,999	\$450 / \$5,400
\$700,000 - \$899,999	\$600 / \$7,200
\$900,000 - \$999,999	\$900 / \$10,800
\$1,000,000 - \$1,999,999	\$1,200 / \$14,400
\$2,000,000 - \$2,999,999	\$1,600 / \$19,200
\$3,000,000 - \$3,999,999	\$2,000 / \$24,000
\$4,000,000 - \$4,999,999	\$2,400 / \$28,800
\$5,000,000 - \$5,999,999	\$2,800 / \$33,600
\$6,000,000 - \$6,999,999	\$3,200 / \$38,400
\$7,000,000 - \$7,999,999	\$3,500 / \$42,000
\$8,000,000 - \$8,999,999	\$3,800 / \$45,600
\$9,999,999 - \$9,999,999	\$4,000 / \$48,000
\$10,000,000 - \$12,500,000	\$4,200 / \$50,400
Over \$12,500,000	\$4,500 / \$54,000

EFFECTIVE: FOR ALL BILLS RENDERED ON OR AFTER JANUARY 1, 2001

ISSUED BY: EILEEN R. WAESCHE

TITLE: PRESIDENT

THURMONT MUNICIPAL LIGHT COMPANY
ELECTRIC P.S.C. MARYLAND NO. 6

Original Sheet No. 32

Commented [SDH69]:

Supplanted in its entirety and relocated to Original Sheet No. 54 "Universal Service Program."

UNIVERSAL SERVICE PROGRAM SURCHARGE

Effective for bills rendered on and after July 1, 2002, there shall be a Universal Service Program Surcharge per Customer at rates set forth below to fund the Maryland statewide Universal service Program. These rates shall be applied each month and included as a separate line item on the Customer's bill.

Total Electric Bills Rendered	Customer Charge (per month/per year)
----------------------------------	---

Residential — Rate Schedule R, RAE	\$0.37/\$4.44
------------------------------------	---------------

Commercial & Industrial — Rate Schedules SGS, MGS, LGS

Under \$250	\$0.37/\$4.44
\$250 - \$4,999	\$2.72/\$32.65

\$5,000 - \$9,999	\$9.07/\$108.84
\$10,000 - \$24,999	\$18.14/\$217.68
\$25,000 - \$49,999	\$36.28/\$435.36
\$50,000 - \$99,999	\$54.42/\$653.04
\$100,000 - \$199,999	\$72.56/\$870.72
\$200,000 - \$299,999	\$136.05/\$1,632.60
\$300,000 - \$399,999	\$181.40/\$2,176.80
\$400,000 - \$499,999	\$272.10/\$3,265.20
\$500,000 - \$699,999	\$408.15/\$4,897.80
\$700,000 - \$899,999	\$544.20/\$6,530.40
\$900,000 - \$999,999	\$816.30/\$9,795.60
\$1,000,000 - \$1,999,999	\$1,088.40/\$13,060.80
\$2,000,000 - \$2,999,999	\$1,451.20/\$17,414.40
\$3,000,000 - \$3,999,999	\$1,814.00/\$21,768.00
\$4,000,000 - \$4,999,999	\$2,176.80/\$26,121.60
\$5,000,000 - \$5,999,999	\$2,539.60/\$30,475.20
\$6,000,000 - \$6,999,999	\$2,902.40/\$34,828.80
\$7,000,000 - \$7,999,999	\$3,174.50/\$38,094.00
\$8,000,000 - \$8,999,999	\$3,446.60/\$41,359.20
\$9,999,999 - \$9,999,999	\$3,628.00/\$45,536.00
\$10,000,000 - \$12,500,000	\$3,809.40/\$45,712.80
Over \$12,500,000	\$4,081.50/\$48,978.00

EFFECTIVE: FOR ALL BILLS RENDERED
ON OR AFTER JANUARY 1, 2002

ISSUED BY: MARTIN A. BURNS
TITLE: PRESIDENT

Service Schedules
Monthly Charges and Rates

ENVIRONMENTAL SURCHARGE

MARYLAND DEPARTMENT OF NATURAL RESOURCES ENVIRONMENTAL SURCHARGE

APPLICABLE TO ALL SCHEDULES AND SPECIAL CONTRACTS

~~The e~~Charges to Customers ~~served in Maryland,~~ shall include, in addition to the charges specified in this Electric Service Tariff this tariff, an ~~e~~Environmental ~~s~~urcharge, imposed by the State of Maryland on all ~~k~~Kilowatt-~~h~~ours distributed in Maryland. The amount of the surcharge shall be shown as a separate item on bills rendered to Customers served in Maryland, except wholesale customers.

Adjustments in bills ~~shall will~~ be made by adding to each bill, as determined by application of the appropriate Service rate sSchedule, such Environmental Surcharge a tax surcharge. The charge to be added ~~shall will~~ be determined by the ~~Maryland Public Service~~ Commission as of June 30, each year to be applied the following year. This surcharge is not subject to Maryland Sales Tax. ~~The current applicable environmental surcharge is available on the Company's website at www.thurmont.com.~~

The Environmental Surcharge rate as set forth by the Commission shall be as stated in the Company Electric Service Tariff Fee Schedule.

Issued: April 15, 2011 Issued By: Martin A. Burns

Effective: For all bills rendered on or after June 1, 2011 Title: Mayor

ISSUED BY THE MAYOR AND BOARD OF COMMISSIONERS OF THURMONT, MARYLAND

Issued: November 1, 2018 Effective: December 1, 2018
Issued: Effective:

Service Schedules
Monthly Charges and Rates

UNIVERSAL SERVICE PROGRAM SURCHARGE

Effective for bills rendered on and after August 15, 2006, charges to Customers shall include, in addition to the charges specified in this Electric Service Tariff, a Universal Service Program Surcharge per Customer at charges set forth by the Commission to fund the Maryland statewide Universal Service Program. These charges shall be applied each month and included as a separate line item on the Customer's bill.

The Universal Service Program Surcharge as set forth by the Commission shall be as stated in the Company Electric Service Tariff Fee Schedule.

ISSUED BY THE MAYOR AND BOARD OF COMMISSIONERS OF THURMONT, MARYLAND

I
Issued: November 1, 2018

Effective: December 1, 2018

ssued: Effective:

Service Schedules
Monthly Charges and Rates

REGIONAL GREENHOUSE GAS INITIATIVE
(RGGI)

Customers taking Service under Service Schedules R and R-AE shall receive a monthly bill credit on a dollar per Customer basis, funded through Regional Greenhouse Gas Initiative (RGGI) auction proceeds and other monies included in the Maryland Strategic Energy Investment Fund pursuant to Chapters 127 and 128 of the Acts of the General Assembly of 2008.

The RGGI credit shall be subject to update and true-up on a quarterly basis as calculated and administered by the Commission.

ISSUED BY THE MAYOR AND BOARD OF COMMISSIONERS OF THURMONT, MARYLAND

I
ssued: November 1, 2018

Effective: December 1, 2018

ssued: Effective:

Riders

NET ENERGY METERING RIDER
(RIDER NEM)

1) Definitions

Certain words, when used in this Rider NEM shall be understood to have the following meanings:

- a) “Baseline Annual Usage”:
 - i) The total of an Eligible Customer-Generator’s previous 12 months of electric energy use in ~~k~~Kilowatt-hours at the time of the installation or upgrade of an Eligible Customer-Generator’s generating system; or
 - ii) An estimate of 12 months electric use in ~~k~~Kilowatt-hours based on a methodology approved by the Commission for an Eligible Customer-Generator that does not have 12 months of electric energy use in ~~k~~Kilowatt-hours at the time of the installation or upgrade of an Eligible Customer-Generator’s generating system.
- b) “Biomass”: a nonhazardous, organic material that is available on a renewable or recurring basis, and is:
 - i) waste material that is segregated from inorganic waste material and is derived from sources including:
 - (1) except for old growth timber, any of the following forest-related resources:
 - (a) mill residue, except sawdust and wood shavings;
 - (b) pre-commercial soft wood thinning;
 - (c) slash;
 - (d) brush; or
 - (e) yard waste;
 - (2) a pallet, crate, or dunnage;

Issued: April 15, 2012 _____ Issued By: Martin A. Burns _____

Effective: May 15, 2012 _____ Title: Mayor _____

ISSUED BY THE MAYOR AND BOARD OF COMMISSIONERS OF THURMONT, MARYLAND

Issued: November 1, 2018 _____ Effective: December 1, 2018

Issued: _____ Effective: _____

P.S.C. Md. No. 6 _____ Original Sheet No. 34
Thurmont Municipal Light Company _____

P.S.C. Md. No. 7 _____
Thurmont Municipal Light Company _____ Original Sheet No. 58

Riders

NET ENERGY METERING RIDER
(RIDER NEM)

(3) agriculture and silvicultural sources, including tree crops, vineyard materials,
grain, legumes, sugar, and other crop by-products or

(4) gas produced from the anaerobic decomposition of animal waste or poultry waste;
or

Issued: April 15, 2012 _____ Issued By: Martin A. Burns _____
Effective: May 15, 2012 _____ Title: Mayor _____

ISSUED BY THE MAYOR AND BOARD OF COMMISSIONERS OF THURMONT, MARYLAND

Issued: November 1, 2018 _____ Effective: December 1, 2018
Issued: _____ Effective: _____

Riders

NET ENERGY METERING RIDER
(RIDER NEM)

- ii) a plant that is cultivated exclusively for the purposes of being used at a Tier 1 renewable source or a Tier 2 renewable source to produce electricity.
- c) “Closed Conduit Hydro”: A hydroelectric generating facility that:
 - i) generates electricity within existing piping or limited adjacent piping of a potable water supply system;
 - ii) is owned or operated by a municipal corporation or public water authority; and
 - iii) is designed to produce less energy than is consumed to operate the water supply system.
- d) “Commodity Component”: The Power Cost Adjustment (PCA) as stated in Original Sheet No. 52 of this Electric Service Tariff ~~Rules and Regulations~~ as averaged over the previous twelve (12) months ending with the completed ~~hBilling p~~Period immediately prior to the end of April.
- e) “Eligible Customer-Generator”: A ~~e~~Customer that owns and operates or leases and operates a ~~b~~Biomass, ~~m~~Micro ~~e~~Combined ~~h~~Heat and ~~p~~Power, solar, ~~f~~Fuel ~~e~~Cell, wind, or ~~e~~Closed ~~e~~Conduit ~~h~~Hydro electric generating facility that:
 - i) ~~h~~is located on the ~~e~~Customer’s premises or contiguous property;
 - ii) ~~h~~is interconnected and operated in parallel with an electric company’s transmission and distribution facilities; and
 - iii) is intended primarily to offset all or part of the ~~e~~Customer’s own electricity requirements.
- f) "Fuel cell" means an electric generating facility that:

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P.S.C. Md. No. 6 _____ Original Sheet No. 34
Thurmont Municipal Light Company _____

P.S.C. Md. No. 7 _____
Thurmont Municipal Light Company _____ Original Sheet No. 59

Riders

NET ENERGY METERING RIDER
(RIDER NEM)

- i) includes integrated power plant systems containing a stack, tubular array, or other functionally similar configuration used to electrochemically convert fuel to electric energy; and
- ii) may include:
 - (1) an inverter and fuel processing system; and

Issued: April 15, 2012 _____ Issued By: Martin A. Burns _____
Effective: May 15, 2012 _____ Title: Mayor _____

ISSUED BY THE MAYOR AND BOARD OF COMMISSIONERS OF THURMONT, MARYLAND

Issued: November 1, 2018 _____ Effective: December 1, 2018 _____
Issued: _____ Effective: _____

Riders

NET ENERGY METERING RIDER
(RIDER NEM)

(2) other plant equipment to support the plant's operation or its energy conversion, including heat recovery equipment.

g) "Micro Combined Heat and Power": The simultaneous or sequential production of useful thermal energy and electrical or mechanical power not exceeding 30 ~~k~~Kilowatts.

h) "Net Energy": The net positive result in ~~KWH~~kWh when the electricity supplied by the Company exceeds the electricity generated by an Eligible Customer-Generator during a ~~b~~Billing ~~p~~Period.

i) "Net Energy Metering": The measurement of the difference between the electricity that is supplied by an electric company and the electricity that is generated by an Eligible Customer-Generator and fed back to the electric grid over the Eligible Customer-Generator's ~~b~~Billing ~~p~~Period.

j) "Net Excess Generation": The amount of the electricity generated by an Eligible Customer-Generator that is in excess of the electricity consumed by the Eligible Customer-Generator and that results in a negative ~~k~~Kilowatt-hour reading at the end of the Eligible Customer-Generator's ~~b~~Billing ~~Periode~~ycle.

2) Availability of Schedule

Service under this Rider NEM is available throughout the territory served by the Company.

This Rider NEM is available to Eligible Customer-Generators that owns and operates a Biomass, Micro Combined Heat and Power, solar, Fuel Cell, wind, or Closed Conduit Hydro where the electric generating facility is located on the Eligible Customer-Generator's property or contiguous property, interconnected and operated in parallel with the Company's distribution facilities, and is intended primarily to offset all or part of the Eligible Customer-Generator's own electricity requirements.

Issued: April 15, 2012
Effective: May 15, 2012

Issued By: Martin A. Burns
Title: Mayor

ISSUED BY THE MAYOR AND BOARD OF COMMISSIONERS OF THURMONT, MARYLAND

Issued: November 1, 2018

Effective: December 1, 2018

Issued: _____ Effective: _____

P.S.C. Md. No. 6 _____ Original Sheet No. 35

Thurmont Municipal Light Company _____

P.S.C. Md. No. 7 _____

Thurmont Municipal Light Company _____ Original Sheet No. 60

Riders

NET ENERGY METERING RIDER
(RIDER NEM)

In accordance with the Public Utilities Article, §7-306, Annotated Code of Maryland, this Rider NEM is available on a first-come first-served basis until the rated generating capacity of all Eligible Customer-Generators in the State of Maryland reach 1,500 megawatts (MW) or subsequent revisions of the Code of Maryland (COMAR). If, after Eligible Customer-Generators in the State of Maryland reach 1,500 MW or subsequent revisions of COMAR, the Company may, in its sole discretion, continue the availability of this Rider NEM.

Issued: April 15, 2012 _____ Issued By: Martin A. Burns _____

Effective: May 15, 2012 _____ Title: Mayor _____

ISSUED BY THE MAYOR AND BOARD OF COMMISSIONERS OF THURMONT, MARYLAND

Issued: November 1, 2018 _____ Effective: December 1, 2018

Issued: _____ Effective: _____

Riders

NET ENERGY METERING RIDER
(RIDER NEM)

To qualify under this Rider NEM, a proposed Eligible Customer-Generator must submit to the Company a Commission approved application form at least ninety (90) days prior to the initiation of sService and pay all required application fees, study fees, and any other administrative fees pertaining to the proposed electric generating facility.

3) Character of Service

Limitations of Eligible Customer-Generator Electric Generating Facilities

- a) Eligible Customer-Generator electric generating facilities rated capacity shall not exceed two hundred percent (200%) of the Eligible Customer-Generator's Baseline Annual Usage.
- b) In any event, Eligible Customer-Generator electric generating facilities rated capacity shall not exceed two (2.0) MW.
- c) Micro Combined Heat and Power electric generating facilities rated capacity shall not exceed thirty (30) ~~k~~Kilowatts (~~K~~kW).

The Company shall install, own, and maintain all necessary metering equipment required to measure and record the flow of electricity in two directions based on the same standards as provided to non Eligible Customer-Generators in the same sService Scheduleclassification. Additional metering equipment requests by the Eligible Customer-Generator will be considered by the Company and, if installed, the Eligible Customer-Generator shall pay the differential cost between the installed metering equipment and the metering equipment installed for non Eligible Customer-Generators in the same sService Scheduleclassification.

Any changes to the Company's distribution system becoming necessary due to the interconnection of the Eligible Customer-Generator shall be performed by the Company at the Eligible Customer-Generator's expense. Eligible Customer-Generators shall operate in parallel with the Company's distribution system. Synchronizing equipment shall be installed by the Eligible Customer-Generator that will automatically isolate the Eligible Customer-

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(RIDER NEM)

Generator from the Company's distribution system if the Company's circuit becomes de-energized or if the Eligible Customer-Generator should lose synchronization.

The Eligible Customer-Generator assumes sole responsibility for the proper installation, operation, and maintenance of equipment that affords adequate protection against damage to the Company's distribution system, eCustomer property, and prevents interference with

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Services to others. All requirements that will ensure the safety and protection of the public and Company personnel shall be installed, operational, and inspected prior to the interconnection and operation of the Eligible Customer-Generator's electric generating facility. Required protection equipment installed to meet these requirements will be at the Eligible Customer-Generator's expense. The Company shall have the right to inspect all Eligible Customer-Generator's electric generating facilities, related equipment, operations, and to test all protective equipment at any time that it is interconnected to the Company's distribution system or that this Rider NEM is in effect.

Eligible Customer-Generators shall comply with all applicable laws, regulations, and shall meet all applicable safety and performance standards including but not limited to COMAR 20.50.10.06 "Safety Standards and Controls for Net Energy Metering", and COMAR 20.50.09 "Small Generator Interconnection Standards." In the event an Eligible Customer-Generator proposes an upgrade or expansion to an existing electric generating facility that qualifies under this Rider NEM, the Company shall reevaluate the Eligible Customer-Generator's Baseline Annual Usage. After such reevaluation, the proposed upgrade or expansion must meet the requirements of Section 3a), 3b), 3c), and all other provisions of this Rider NEM to qualify under this Rider NEM.

4) Measurement and Calculation of Net Energy and Net Excess Generation

The Company shall measure and record, on a cumulative basis during the ~~b~~Billing ~~p~~Period, the difference between the electricity that is supplied by the Company and the electricity generated by an Eligible Customer-Generator. The ~~b~~Billing ~~p~~Period used under this Rider NEM shall be the customary ~~b~~Billing ~~p~~Period for non Eligible Customer-Generator in the same ~~s~~Service Schedule~~classification~~ or meter reading schedule.

When the electricity supplied by the Company exceeds the electricity generated by the Eligible Customer-Generator during a ~~b~~Billing ~~p~~Period, the cumulative Net Energy usage shall be billed as detailed in section 5) "Billing and Compensation of Net Energy Metering."

When the electricity generated by the Eligible Customer-Generator exceeds the electricity supplied by the Company during a ~~b~~Billing ~~p~~Period, the resulting Net Excess Generation

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shall be compensated under this Rider NEM as detailed in section 5) "Billing and Compensation of Net Energy Metering."

For non Residential Eligible Customer-Generators with interval metering installed, the Company shall use the net hourly energy consumed or produced to calculate Net Energy. If

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(RIDER NEM)**

a non Residential Eligible Customer-Generator that currently does not have interval metering installed requests such metering, the Company shall install interval metering at the non Residential Eligible Customer-Generator's expense. The non Residential Eligible Customer-Generator shall pay the differential cost between the installed interval metering equipment and the metering equipment otherwise installed by the Company for non Residential Eligible Customer-Generator in the same sService Scheduleclassification.

5) Billing and Compensation of Net Energy Metering

Net Energy

For each bBilling pPeriod, the cumulative Net Energy kWhKWH usage shall be billed in accordance with the sService Scheduleclassification that would be applied to the Eligible Customer-Generator had it not taken sService under this Rider NEM. Notwithstanding the provisions of this Rider NEM, the applicable Customer Charge shall be billed during each bBilling pPeriod.

Net Excess Generation

On a monthly basis, the Company shall carry forward accrued Net Excess Generation on the bill until either a) the Net Excess Generation is used by the Eligible Customer-Generator to offset Net Energy during subsequent bBilling pPeriods or, b) the Company has provided payment for such Net Excess Generation as provided for in this Rider NEM. Notwithstanding the provisions of this Rider NEM, the applicable Customer Charge shall be billed during each bBilling pPeriod.

On or before thirty (30) days after the completed bBilling pPeriod immediately prior to the end of April of each year, the Company shall convert any accrued Net Excess Generation remaining from the same prior twelve (12) month period from kWhKWH to a dollar value and submit the dollar value to the Eligible Customer-Generator. The conversion shall be performed by multiplying the accrued Net Excess Generation by the Commodity Component of the applicable sService Scheduleclassification that would be applied to the Eligible Customer-Generator had it not taken sService under this Rider

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(RIDER NEM)

NEM averaged over the previous twelve (12) months ending with the completed Billing
Period immediately prior to the end of April. Upon the permanent closure of the
account of an Eligible Customer-Generator, the Company shall provide the dollar value
of any remaining accrued Net Excess Generation within fifteen (15) days of the closure
of the account.

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During any Billing Period, when an Eligible Customer-Generator's activities a) result in Net Excess Generation or b) the carry forward of accrued Net Excess Generation results in zero billable kWh, the applicable Customer Charge shall be billed.

6) General

Except as modified by this Rider NEM., all provisions and requirements of this Electric Service Tariff ~~the Company's Rules and Regulations~~ shall apply.

Eligible Customer-Generators or the Eligible Customer-Generator's assignee shall own and have title to all renewable energy attributes or renewable energy credits associated with the electricity produced by its electric generating facility.

Failure of an Eligible Customer-Generator to comply with the provisions and requirements of this Rider NEM shall result in the immediate disconnection from the Company's distribution system. Subsequent to such disconnection with cause, the Company is under no obligation to reconnect the Eligible Customer-Generator's Service until, in the sole opinion of the Company, compliance has been reestablished.

The Company may disconnect the distribution system from the Eligible Customer-Generator at its sole discretion in order to perform necessary activities including but not limited to construction, installation, maintenance, replacement, investigation, inspection, repair, or removal of any part of its distribution system. During periods of such disconnections and emergency outages, the Company shall not be required to receive or provide compensation for Net Excess Generation.

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**NET ENERGY METERING AGGREGATION PROGRAM RIDER
(RIDER NEMAP)**

1) Availability of Rider

Service under this Rider NEMAP is available throughout the territory served by the Company and is available to Eligible Customer-Generators that take sService under the Company’s Net Energy Metering Rider (Rider NEM) that use electrical Service for:

- a) Agriculture; or
- b) A non-profit organization or non-profit business;
- c) A municipal government or its affiliated organizations

This Rider NEMAP is developed to establish an effective and efficient aggregation program for net energy metering and is intended to supplement the Company’s Rider NEM. To qualify under this Rider NEM, a proposed Eligible Customer-Generator must submit to the Company a Commission approved application form at least ninety (90) days prior to the initiation of Service.

2) Character of Service

Special Conditions for Eligible Customer-Generator Meter Aggregation

- a) Eligible Customer-Generators must request sService under this Rider NEMAP in writing.
- b) Aggregation qualified accounts must be held by the same person or legal entity as the Eligible Customer-Generator account.
- c) The account associated with the Eligible Customer-Generator shall be considered the “host” account.
- d) All aggregation qualified meters may be required by the Company to be on the same meter reading schedule.

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e) At least ninety (90) days prior to taking Service under this Rider NEMAP, an Eligible Customer-Generator must provide written instructions detailing the order which to apply Net Excess Generation, if any, to each aggregation qualified account.

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(RIDER NEMAP)**

a) An Eligible Customer-Generator, with ninety (90) days written notice, may revise its written instructions detailing how to apply Net Excess Generation, if any, to each aggregation qualified account no more than once annually.

g) The rated capacity of an Eligible Customer-Generator’s electric generating facility shall not exceed the sum of 200 % of the Baseline Annual Usage of the aggregation qualified accounts.

h) Notwithstanding the provisions of this Rider NEMAP, the applicable Customer Charge for each aggregation qualified account shall be billed during each ~~b~~Billing ~~p~~Period.

For each ~~b~~Billing ~~p~~Period, the Company shall apply Net Excess Generation, if any, produced by the Eligible Customer-Generator taking ~~s~~Service under Rider NEM to each aggregation qualified account in priority order based on the written instructions provided to the Company by the Eligible Customer-Generator. Net Excess Generation, if any, shall be applied to the first specified account and remaining Net Excess Generation, if any, shall be applied in order to the subsequent specified accounts until depleted. If Net Excess Generation remains after application to all specified accounts, the remaining Net Excess Generation shall be carried forward to subsequent ~~b~~Billing ~~p~~Periods as provided for in Rider NEM.

On or before thirty (30) days after the completed ~~b~~Billing ~~p~~Period immediately prior to the end of April of each year, if Net Excess Generation remains after clearing all aggregation qualified accounts of consumption, the Company shall convert any accrued Net Excess Generation as provided for in Rider NEM. Upon the permanent closure of the account of an Eligible Customer-Generator, the Company shall provide the dollar value of accrued Net Excess Generation as provided for in Rider NEM within sixty (60) days of the closure of the account.

For Eligible Customer-Generator’s electrical Services that are in close enough proximity of one another to physically interconnect the metered Services and reestablish metering at a single location, the Company shall allow the Eligible Customer-Generator to make such

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(RIDER NEMAP)

physical interconnections and reestablish metering at a single location. Physically aggregated Service and metering equipment shall be initially installed at the Eligible Customer-Generator's expense, and then owned and maintained by the Company.

3) General

For use under this Rider NEMAP, Baseline Annual Usage may be revised to reflect the most recent twelve (12) months immediately preceding the start of the Eligible Customer-

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(RIDER NEMAP)

Generator's participation in this Rider NEMAP.

In order to continue to qualify under this Rider NEMAP, an Eligible Customer-Generator must notify the Company of any change in ownership of any aggregation qualified accounts by providing ninety (90) days written notice.

Except as modified by this Rider NEMAP, all provisions of Rider NEM shall apply.

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ELECTRIC SERVICE TARIFF

TERMS, CONDITIONS, SERVICE SCHEDULES AND RIDERS

(This Electric Service Tariff Supersedes P.C.S. Md. No. 6 together with all supplements)

Thurmont Municipal Light Company
615 East Main Street
P.O. Box 17
Thurmont, Maryland 21877

(301) 271-7313

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Rules and Regulations

1) Definition of Terms

Certain words, when used in this Electric Service Tariff or any agreements of Thurmont Municipal Light Company shall be understood to have the following meanings:

- a) **Applicant**
Any person, partnership, corporation, association, governmental agency, or other entity that:
- i) Desires to receive from the Company Service provided for in this Electric Service Tariff or agreements with the Company,
 - ii) Complies with all Company requirements for obtaining Service provided for in this Electric Service Tariff or agreements with the Company,
 - iii) Has filed and is awaiting Company approval of its application for Service, or
 - iv) Is not yet actually receiving from the Company any Service provided for in this Electric Service Tariff or agreements with the Company.

An Applicant shall become a Customer for purposes of this Electric Service Tariff only after the Applicant starts receiving Service(s) from the Company.

- b) **Billing Period:**
The period between two consecutive meter readings, taken as nearly as practicable on the same date each calendar month as selected by the Company.
- c) **COMAR:**
Code of Maryland Regulations; Title 20 of COMAR embodies the Commission's regulations governing service supplied by electric companies.
- d) **Company:**
Thurmont Municipal Light Company.
- e) **Customer:**
Any person, partnership, corporation, association, governmental agency, or other entity supplied with Service by the Company.
- f) **Customer Charge:**
A charge designed to recover the costs that the Company incurs in providing such Services as interconnection, metering, reading the meter(s), providing dedicated delivery

Rules and Regulations

Service, and billing Customers' accounts.

- g) Commission:
The Public Service Commission of Maryland.
- h) Demand:
The maximum rate of use of energy during a specific time interval, expressed in Kilowatts.
- i) Electric Service Tariff
This Electric Service Tariff in its entirety including its Rules and Regulations, Service Schedules, Riders, Fee Schedules, and all other documents incorporated herein by reference, as revised from time to time.
- j) Environmental Surcharge:
The charge billed by the Company as required under Public Utilities Article, §7-203, Annotated Code of Maryland.
- k) Good Engineering Practice:
Using generally accepted policies and convention to construct, install, maintain, and operate in accordance with accepted good engineering practice in the electric industry to assure, as far as reasonably possible, continuity of Service, uniformity in the quality of Service furnished, and the safety of persons and property.
- l) Kilowatt; kW:
One thousand (1,000) watts.
- m) Kilowatt-hour; kWh:
One thousand (1,000) watts for one (1) hour; One thousand (1,000) watt-hours.
- n) Point of Delivery:
The point of delivery between the electric distribution system of the Company and the electric system of a Customer; The location that electric Service supplied by the Company is delivered and the ownership and obligations transfer from the Company to the Customer; metering if located elsewhere is for convenience only.
- o) Rules and Regulations:
That portion of the Electric Service Tariff that incorporates the Company's requirements consistent with the requirements of COMAR. The Rules and Regulations along with the applicable Service Schedules, Riders, Fee Schedules, and all other documents herein by reference constitute the entire Electric Service Tariff.

Rules and Regulations

- p) **Service:**
Any electricity which the Company may supply or make provisions to supply, or any services, work, material furnished, or any obligation performed by the Company pursuant to this Electric Service Tariff or agreements with Customers.

- q) **Service Schedule:**
A schedule of the terms and conditions applicable to a Customer's purchase of Services from the Company and which may be applied if a Customer's electric usage characteristics conform to the character of Service, application of schedule, and electric usage guidelines provided for in the Service Schedule.

- r) **Universal Service Program Surcharge:**
A fund established under the Electric Customer Choice and Competition Act of 1999 which is used for low income fuel assistance and weatherization programs within the State of Maryland.

2) General

- a) **Filing and Posting**
This Electric Service Tariff is supplementary to the regulations of the Commission governing service supplied by electric companies as set forth in Title 20, Code of Maryland Regulations.

This Electric Service Tariff is subject to changes and revisions in a manner prescribed by law. A copy of this Electric Service Tariff is filed with the Commission and copies are posted and open to inspection at the Company's office.

- b) **Revisions**
This Electric Service Tariff may be revised, amended, supplemented or otherwise changed from time to time, in accordance with rules and procedures of COMAR and the Commission.

- c) **Statement of Agents**
No representative or agent of the Company has authority to modify or make promises, agreements, or representations in conflict with any provision of this Electric Service Tariff or agreement with the Company. The Company shall not be bound by nor be responsible for any promise, agreement, or representation made in violation of this provision.

- d) **Rules and Regulations**

Rules and Regulations

This Electric Service Tariff and the Rules and Regulations contained herein are a part of every agreement for Service and governs all Service Schedules, Riders and agreements.

e) **No Prejudice of Rights**

The failure by the Company to enforce or the decision not to enforce any of the provisions of this Electric Service Tariff or agreements with the Company shall not be deemed a waiver of the right to do so.

f) **Gratuities to Employees**

The Company's employees are strictly forbidden to demand or accept any personal compensation, gifts, or other remuneration for Services rendered.

g) **Resolution of Disputes**

When a Customer has an issue to resolve with the Company, the Company should be contacted first. The Company and the Customer shall use good faith and reasonable efforts to informally resolve the issue. If the Customer wishes to file a formal complaint to resolve a dispute involving the Company, they may do so through the use of the procedures as set forth by the Commission.

3) **Character of Service**

a) The Company shall furnish only single or three-phase, sixty Hertz alternating current at the available Company voltages, which may be revised from time to time (contact the Company to confirm availability):

- i) 120/240 Single Phase
- ii) 120/208 Three Phase or Network
- iii) 120/240 Three Phase (grandfathered)
- iv) 277/480 Three Phase
- v) 480 Three Phase (grandfathered)

b) The Company shall furnish standard installations for Service up to the following sizes:

- | | |
|------------------------------|-------------------|
| i) Residential: | 200 Amp |
| ii) Small General Service: | 200 Amp |
| iii) Medium General Service: | 400 - 600 Amp |
| iv) Large General Service: | 600 Amp or larger |

c) A Customer or prospective Customer must contact the Company to ascertain the type of Service the Company shall provide before making plans for receiving Service or making alterations to an existing Service.

Rules and Regulations

- d) The type of service, number of phases, and voltages available may be limited within the Company's service area depending on Customer location and usage characteristics.

4) Rights-of-Way and Permits

a) General

- i) A Customer requesting Service under this Electric Service Tariff or agreement with the Company shall furnish, without expense to the Company, suitable rights-of-way or permits for the installation of facilities on, over, under or across the premises of the Customer for the purpose of providing Services to the Customer and Customers in the vicinity. Rights-of-way requirements shall be identified by the Company. All finalized rights-of-way requirements shall be incorporated into the final site plan and appropriately recorded with all public authorities having jurisdiction.
- ii) If it is necessary to acquire such rights-of-way or permits from others, such as adjoining property owners, lessors, railroads, etc. in order to furnish the Company suitable rights-of-way or permits, the Customer shall be responsible for obtaining such rights-of-way or permits as the Company deems necessary.
- iii) Where, due to the nature of the property to be served, the Company finds that exact boundaries are of critical importance, the Customer shall be responsible to locate and mark such boundaries to the reasonable satisfaction of the Company prior to the commencement of any Company owned infrastructure installation.
- iv) The Company shall own and maintain distribution facilities only along public streets, roads, and highways to which the Company has a legal right to occupy, and on public lands and private property across which rights-of-way and easements for installation, operation, and maintenance satisfactory to the Company may be obtained within a reasonable time and without cost or condemnation.

b) Required Property Information

A Customer shall furnish, as required by the Company and at no charge to the Company, property plats, utility plans, grading plans, roadway profiles, property line stakes, grade stakes and all other applicable documentation that provides details of proposed construction. This documentation is required to be provided to allow the Company to design and construct its facilities in a safe and efficient manner to meet Service requirements and to comply with applicable law, codes, and regulations.

c) Hazardous Conditions

Rules and Regulations

The Customer shall notify the Company of any hazardous conditions which employees may encounter on the Customer's property while installing or maintaining Service. Where hazardous conditions exist which may impact the welfare of Company employees, the Company reserves the right to withhold Service until such conditions are resolved to the satisfaction of the Company. The Customer shall be responsible for all costs required of the Company to meet applicable environmental or other hazardous condition laws or requirements due to the installation of the Customer's Service.

5) Extensions of Distribution System and Service Lines

a) General

The Company extends its electric lines in accordance with Good Engineering Practice and as described in this Electric Service Tariff.

b) Definitions

Certain words, when used in this Section 5) and Section 6) shall be understood to have the following meanings:

i) Distribution Extension

That part of a Company owned distribution line which is a) located along a public street, road, or highway used as a thoroughfare by the general public and (b) that part of a line located along a private road or across private property and used for the common supply of at least two (2) separately metered structures.

ii) Service Line

That part of a line located on a private road or across private property and used for the supply of a single structure or a combination of two (2) or more structures if served through a single meter.

iii) Extension(s)

Conductors and all ancillary and supplementary systems used to serve Customers whether at distribution voltage from Distribution Extensions or at service voltage from Service Lines.

c) Procedure to Initiate Line Extensions

i) Extensions are initiated when (a) an Application for Service has been signed by the Applicant and approved by the Company for a proposed Extension, b) all rights-of-way, permits, and conditions required by this Electric Service Tariff and other applicable prerequisites have been successfully executed, and (c) full payment of all charges pertaining to the Extension and any other outstanding charges and fees have

Rules and Regulations

- been received from the Applicant or, upon approval of the Applicant's credit by the Company, installment payments are arranged.
- ii) The Applicant shall comply with all applicable requirements pursuant to Section 4) prior to the Company commencing construction of Extensions to meet the Applicant's Service requirements.
 - iii) Application for Service constitutes permission by the Applicant granting rights-of-way and authority to the Company to perform or cause to be performed all necessary Services to install Extensions, or portions thereof on the Applicant's property.
 - iv) Suitable rights-of-way are required for all Extensions along and adjacent to thoroughfare and property lines to adjacent properties. Subsequent relocation of all or part of such Extensions made at the request of an Applicant, in the opinion of the Company, required by a change in existing structures or other activity of such Applicant shall require payment in full by the Applicant of the Company's charges for such relocation.
- d) Layouts for Extensions
The Company shall select and design the configuration and location of Extensions.
- e) Preparation of Property for Service:
- i) The Applicant shall be responsible for the clearing of all trees, tree stumps and other obstructions from the Applicant's property as designated by the Company. Such clearing shall be completed within a reasonable timeframe to meet the Applicant's Service requirements.
 - ii) The Applicant shall be responsible for the grading of property to within six (6) inches of final grade prior to the Company commencing construction to meet the Applicant's Service requirements.
 - iii) As elected by the Company, the Applicant shall be responsible for procuring and installing, or causing to be procured and installed, suitable conduit systems, including conduits or raceways on the line side (i.e. the Company's supply side) of the meter.
 - iv) As elected by the Company, the Applicant shall be responsible for procuring and installing, or causing to be procured and installed, suitable transformer vaults and entrance facilities, suitable enclosures for switching and protective equipment, and all equipment and facilities required by the Company's Service Schedule for the type of Service received.

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- v) If subsequent to installation, the Company is required to relocate or adjust its installed facilities due to change in grade, adjustments of property lines, or change in plans, the cost of such relocation shall be borne by the Applicant or successor. Necessary relocation or adjustment commence only when payment of costs pertaining to the relocation or adjustment have been received by the Company from the Applicant.

- vi) The installation of all Company owned Service infrastructure shall be coordinated with all other underground utilities, including the installation of water and sewage facilities, to reasonably minimize potential installation conflicts. In addition, at the Company's sole discretion, no extensions are made until the installation of the Customer's water and sewage utilities is completed.

- f) **Cable and Trench Installation**
The Applicant shall not trench or install cable on the line side (i.e. the Company's supply side) of the meter. As deemed necessary by the Company, the Applicant may be required to provide and install, or cause to be provided and installed, at the Applicant's expense suitable conduit in areas where the Applicant installs paving such as roadways, driveways, or patios prior to the Company's installation of cable, or where the cable route is such that future maintenance or replacement may be obstructed for direct buried cable installation.

- g) **Ownership and Maintenance**
All Extensions are owned and maintained by the Company unless a written agreement is executed for specific Extensions.

- 6) **Charges for Extensions**
 - a) **General**
 - i) Estimated and installed costs of an Extension shall include all Services performed by the Company in accordance with Good Engineering Practice to make Services available, including but not limited to rearranging or modifying the existing distribution system whether on or off the Applicant's property; cost of conductors, poles, guys, insulators, crossarms; protective equipment; trenching, backfilling, restoring surfaces; ducts and manholes; breaking and replacing paving, curbing and sidewalks; transformer pads, foundations, fences, and submersible enclosures; switching and protective equipment; applicable labor. Estimated installed costs shall exclude the cost of transformation and metering equipment.

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- ii) The provisions under Section 5) and Section 6) are predicated upon cooperation by the Applicant and good faith efforts to appropriately manage the cost of the Extensions. Incremental costs resulting from an Applicant's failure to cooperate, such as the paving of roads, parking areas, or drive-ways prior to the installation of Company facilities, shall be borne by the Applicant.
 - iii) In the event that the Company elects to install an Extension to supply Service to the Applicant utilizing an alternate or more costly route for the benefit of the Company (and not the Applicant) in accordance with Good Engineering Practice, the charge to the Applicant shall be based on the less costly route, provided that the use of the less costly route is not prevented by refusal of rights-of-way or permits.
 - iv) In the event that an alternate or more costly route for an Extension other than that route selected by the Company is installed at the Applicant's request, the charge to the Applicant shall include, in addition to those charges of the Company selected route, all incremental Company cost incurred in order to comply with the Applicant's requested route.
- b) Residential
- i) Distribution Extension
 - (1) Subdivisions
For residential subdivisions, the first two hundred (200) feet of the Distribution Extension from the Company's existing distribution system to the boundary line of the subdivision shall be installed by the Company at the Company's expense. Distribution Extensions in excess of two hundred (200) feet shall be installed and charged by the Company to the Applicant consistent with COMAR 20.85.03.06.
 - (2) Single Lots
New residential structures, mobile homes, or other circumstances for which Section 6)b)i)(1) is not applicable, the Distribution Extension shall be installed by the Company at the Company's expense from the Applicant's property boundary line to an adjacent existing distribution line that is designated by the Company as appropriate for additional Service and located near the property, not to exceed 200 feet. If no such existing distribution line exists, the Company shall construct a Distribution Extension to the nearest practicable electric supply facility at the Applicant's expense not to exceed one dollar (\$1.00) per foot of Extension in excess of two hundred (200) feet consistent with COMAR 20.85.03.06.
 - ii) Distribution Systems Within Residential Subdivisions

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The Company shall install, at its expense, underground distribution systems within residential subdivisions, with the exception of Distribution Extensions on private property and Service Lines.

(1) Advance Installations

When it is necessary that the Company install a Distribution Extension throughout portions of a residential subdivision where Service will not be connected to end-use Customers for two (2) years or more, the Applicant shall deposit with the Company, the estimated installed cost of such Distribution Extension, excluding the cost of transformers and meters, prior to the commencement of construction. Deposits taken under such advance installations, upon request and application by the Applicant, shall be refunded on a proportional basis as new end-use Customers complete Service connection to the Distribution Extension. Any portion of such deposit remaining un-refunded for a period of ten (10) years from the date the Company has installed the Distribution Extension or portion of the Distribution Extension shall be forfeited by the Applicant to the Company.

(2) Open Areas

When a residential subdivision includes open areas that result in an increase in the installation costs of Extensions to the Company, the Applicant shall be charged by the Company the entire estimated installed cost of the Extension through all such open areas. In the event the total installed cost of the Extension through all such open areas is less than five percent (5%) of the total installed cost of the Extension in the entire subdivision, the Applicant shall not be required to pay such additional costs to the Company.

iii) Extensions on Private Property

Extensions installed on private property shall be charged by the Company to the Applicant at installed cost less trenching costs recovered from other parties, if any. Such charges shall be equally allocated to all Customers served from the installed Extension.

iv) Service Lines

Service Lines installed from the property boundary to the Point of Delivery or to any other point located on the property shall be charged by the Company to the Applicant at installed cost, less trenching costs recovered from other parties, if any.

v) Extensions to Multiple Occupancy Residential Structures

Extensions installed to multiple occupancy residential structures shall be charged in accordance with provisions under Section 6)c)i) and Section 6)c)ii). Service Lines

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installed to multiple occupancy residential structures shall be charged in accordance with provisions under Section 6)b)iv).

vi) **Non-Residential Structure in an Apartment Complex**

Extensions installed by the Company within an apartment complex or similar configuration of structures that do not service residential dwelling units but instead serve other facilities such as offices, maintenance structures, or amenities shall be charged in accordance with provisions under Section 6)c).

c) **Non-Residential**

i) **Distribution Extensions**

For non-residential subdivisions, Distribution Extensions shall be installed by the Company and charged to the Applicant at estimated installed cost less trenching costs recovered from other parties, if any.

ii) **Distribution Extensions on Private Property**

Distribution Extensions installed on private property shall be charged by the Company to the Applicant at installed cost less trenching costs recovered from other parties, if any. Such charges shall be equally allocated to all Customers served from the installed Distribution Extension.

iii) **Service Lines**

Service Lines installed from the property boundary to the Point of Delivery or to any other point located on the property shall be charged by the Company to the Applicant at installed cost less trenching costs recovered from other parties, if any.

d) **Primary Voltage Systems**

Extensions installed for Primary Voltage Systems shall be charged in accordance with provisions under Section 6)c).

7) **Customer's Installations and Responsibilities**

- a) All materials and installations performed by the Customer must be procured and performed in accordance with all applicable industry standards, codes, State and Municipal regulations and guidelines, and in conformance with the Company's Rules and Regulations for Meter and Service Installation. The Company reserves the right to inspect and approve Customer materials and installations. The Customer shall be responsible for contacting the Company prior to procurement or installation in reference to any materials or installation in order to ensure Company approval.

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- b) For the protection of Customers, Company employees, and the general public, all wiring and equipment shall be installed and maintained by a licensed electrician. All work, wiring, and equipment installed on the premises of the Customer shall be performed in conformance with the Company's Rules and Regulations for Meter and Service Installation and with all applicable State and Municipal regulations. All wiring and equipment shall be inspected and approved by a licensed electrical inspector prior to the Company providing Service. In no event shall the Company be under any obligation to inspect the wiring, equipment, or appliances of an Applicant or Customer.
- c) The Customer, in accepting Services from the Company, assumes full responsibility for the safety and efficiency of the wiring and equipment installed by the Customer. The Customer agrees to indemnify and save the Company harmless against any liability that may arise as the result of the use of Service supplied to the Customer by the Company.
- d) The Company assumes no responsibility for any damages done by or resulting from any defect in the wiring, fixtures, or appliances of the Customer. In the event any loss or damage to the property of the Company, or any accident or injury to persons or property is caused by or results from the improper installation by the Customer, or the negligence or wrongful act of the Customer, its agents, or employees, the cost of the necessary repairs or replacement shall be borne by the Customer and any liability otherwise resulting shall be assumed by the Customer.
- e) The Customer shall not operate any equipment, including but not limited to Eligible Customer-Generation, that results in a condition that prevents the Company from supplying satisfactory Service to the Customer or to other Customers. The Company reserves the right to place restrictions on the type and manner of use of Customers' electrical equipment connected to Company's lines, particularly prohibiting any Customer usage of highly fluctuating, high harmonic content, or low power factor character.
- f) A Customer shall provide immediate written notice to the Company of any proposed substantial increase or decrease in, or change of purpose or location of the Customer's installations. The Service connection, transformers, meters and equipment supplied by the Company for each Customer have a specific capacity and no additions to the equipment or load connected thereto shall be permitted except by written consent of the Company. Failure to give notice of additions or changes in load or location of installation shall render the Customer liable for any damage to the meters, auxiliary apparatus, transformers, wires, or any other Company or Customer equipment resulting from such change.

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8) Company's Equipment on Customer's Premises

- a) The Customer shall furnish the Company without cost, satisfactory rights-of-way and suitable location and housing for equipment on the Customer's premises, for the Company's facilities and equipment required to provide the Customer with Service.
- b) The Company shall have the right to place its transformers and such other equipment as may be needed in connection with supplying such Services at a convenient point or points on the property or in a structure(s) of the Customer.
- c) The Customer shall provide suitable space for the installation of necessary metering equipment which space shall be:
 - i) Substantially free from vibration and dust at an outside location;
 - ii) Readily accessible and convenient for reading, testing and servicing; and
 - iii) Such that apparatus will be reasonably protected from damage by the elements or the negligent or deliberate acts of persons.
- d) All Service Schedules, unless otherwise stated, are based upon the Service to one entire premises through a single delivery and metering point. The Company shall provide only one metering installation for each class of service. The use of Service at two or more separate properties shall not be combined for billing purposes unless otherwise specifically allowed pursuant to this Electric Service Tariff or agreement with the Company. The Company reserves the right to deliver Service to more than one point where the Customer's load or Service requirements necessitate such delivery. This procedure is applicable to large industrial or commercial Customers having extensive operations in a contiguous area. Where the Customer desires an additional Point of Delivery not necessitated by load or Service requirements, the Customer shall pay the costs of the additional facilities.
- e) All Service equipment furnished and installed by the Company shall be and remain the property of the Company and be accessible for Company maintenance and operation at all times.
- f) Interference or tampering with Company's equipment, meters or other apparatus or any act preventing the proper registration of Service is prohibited. The Customer, by reason of his control of the premises, shall be responsible for all damages caused by such interference, tampering, or other acts. Further, if inaccurate metering results from such

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interference, tampering, or other acts, the Customer shall pay an amount estimated by the Company to recompense for Service not properly recorded.

9) Access to Customer's Premises

The authorized agents or representatives of the Company having the proper Company identification shall have access at all times to the premises of the Customer for the purpose of reading the Company's meters, connecting and disconnecting service, operating, testing, inspecting, repairing, maintaining, removing or replacing any or all of the Company's apparatus used in connection with the delivery of Service.

10) Continuity of Service

a) Company Liability

- i) The Company does not guarantee continuous uninterrupted Service and, except as provided for in this Electric Service Tariff or agreements with the Company, shall not be liable for any change, interruption, phase reversal, or resumption of Service. The Company shall not be liable to Customers, their directors, officers, employees, agents, or contractors, for any loss, cost, damage, expense, or any other liability, except as caused by the gross negligence or willful misconduct of the Company and only to the extent caused by the Company.
- ii) The Company shall not be liable for any delay of performance, failure to perform, or failure of equipment for any cause other than the gross negligence or willful misconduct of the Company, and shall not be liable for damages from causes beyond its reasonable control including but not limited to acts of God, storm, fire, flood, lightning, explosion or other catastrophes; any law, order, regulation, direction, action or request of the United States government or of any other government, including state and local governments having or claiming jurisdiction over the Company; acts or omissions of other entities; preemption of existing Service in compliance with national emergencies, insurrections, wars, riots, unavailability of rights-of-way or materials, or strikes, lockouts, work stoppages or other labor difficulties.
- iii) The Company shall not be liable for any act or omission of any entity furnishing the Company or the Company's Customers goods, services, equipment or other products or to be used in conjunction with goods, Services, equipment of other products furnished by the Company. The Company shall not be liable for any agreements, contracts, arrangements, or other provisions that Customers may execute with any entity for any goods, services, equipment or other products. The Company shall not be liable for any damages or losses due to the fault or negligence Customers or due to the failure or malfunction of Customer-provided equipment or facilities.

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b) Notice of Trouble

The Customer shall notify the Company promptly of any defect in Service or of any trouble or irregularity in Service.

c) Prearranged Interruption of Service

When it is necessary for the Company to interrupt Service to perform work on lines or equipment, such work shall be done, to the extent practicable, at a time that will cause less inconvenience to Customers. The affected Customer(s) shall, if practicable, be notified in advance of such interruptions.

11) Company's Right to Disconnect or Discontinue Service

a) The Company reserves the right to disconnect Service to a Customer upon the occurrence of any one or more of the following events:

i) Without Prior Notice

- (1) Interference or tampering with meters, Company equipment, wires, or there exists evidence of any diversion of Service.
- (2) An environmental or hazardous condition is identified on the Customer's premises or potentially affecting safe delivery of Service.
- (3) The condition of the Customer's wiring, equipment, or appliances is deemed unsafe or unsuitable for receiving Service, or the Customer's use of electricity or equipment interferes with or may be detrimental to the supply of Service by the Company to other Customers.
- (4) Service is being furnished and accepted by the Customer contrary to franchise rights provided for in Maryland law or being delivered with equipment or apparatus not approved by the Company as provided for in this Electric Service Tariff or agreement with the Company.

ii) With Prior Notice

(1) With fourteen (14) days notice

The Company shall send or deliver a notice of termination to the Customer at least fourteen (14) days before the date on or after which termination shall occur for the following:

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- (a) Nonpayment of past due bills.
 - (b) Failure of the Customer to provide the Company with a deposit as authorized in this Electric Service Tariff.
 - (c) Failure of the Customer to furnish the equipment, permits, certificates, or rights-of-way, as specified by the Company as a condition to providing or obtaining Service or if the equipment, permits, certificates, or rights-of-way are withdrawn or terminated.
 - (d) Failure to comply with this Electric Service Tariff, in violation of or noncompliance with COMAR, or with any of the conditions or obligations of any agreement with the Company for the purchase of Services.
 - (e) Failure of the Customer to permit a Company representative or agent reasonable access to the Company's meter, wires, equipment, or other apparatus located on or in the Customer's premises.
- (2) With seven (7) days notice
The Company shall send or deliver a notice of termination to the Customer at least seven (7) days before the date on or after which termination shall occur for the following:
- (a) Application for Service was made in a fictitious name.
 - (b) Application for Service was made in the name of an individual who is not an occupant of the dwelling unit, without disclosure of the individual's address.
 - (c) Application for Service was made in the name of a third party without disclosing that fact or without bona fide authority from the third party.
 - (d) Application for Service was made without disclosure of a material fact or by misrepresentation of a material fact.
 - (e) Application for Service was made for connection of Service to a dwelling where there are co-occupants, if an account for that dwelling unit was previously maintained in a current co-occupant's name during a period of co-occupancy with the Applicant and the co-occupant has failed to pay or make satisfactory arrangements to pay an outstanding bill or undisputed portion of a disputed bill for Service at the dwelling unit, the collection of which is not barred under applicable State or Federal law.

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- (f) Application for Service was made for connection of Service to a dwelling unit where there are co-occupants, if the account at a prior dwelling unit of the Applicant was listed in a current co-occupant's name, and the co-occupant has failed to pay or to make satisfactory arrangement to pay an outstanding bill or undisputed portion of a disputed bill for Service at the prior dwelling unit, the collection of which is not barred under applicable State or federal law.
- (g) Application for Service was made by an individual for the purpose of assisting another occupant of a dwelling unit to avoid payment of that occupant's prior outstanding bill.
- b) The Company will disconnect Service to a Customer when requested by any public authority having jurisdiction.
- c) Notice of disconnection shall be considered to be given a Customer when copy of such notice is left with the Customer, left at the Customer's premises where the bill is rendered, or posted using first-class mail and addressed to the Customer's last post office address shown on the records of the Company.
- d) When Service to a Customer is disconnected in accordance with any of the provisions of this Electric Service Tariff or agreement with the Company, the Company shall not be liable for any damage, direct or indirect, resulting from such disconnection.
- e) The Company reserves the right to discontinue Service without notice upon the occurrence of any one or more of the following events:
 - i) Unavoidable shortages or interruption in Company's source of electric supply or in other cases of emergency.
 - ii) Company facility repairs, alterations, maintenance, extensions or any other activity requiring discontinuance of Service of the operations of the system.

12) Reconnection of Service

- a) If Service has been disconnected for any of the provisions of this Electric Service Tariff or agreement with the Company, the Company shall reconnect Service within the shortest time practicable consistent with safety, after the conditions resulting in disconnection have been rectified.

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- b) The Company shall reconnect the Customer's Service only after the Customer has complied with the following:
 - i) Paid all delinquent bills.
 - ii) Paid the reconnection charge as follows:
 - (1) During the hours of 7:00 am to 3:30 pm, the minimum reconnection charge shall be as stated in the Company Electric Service Tariff Fee Schedule.
 - (2) During the hours of 3:30 pm to 7:00 am, or any other times when the Company's Service department applies call-out rates, the minimum reconnection charge shall be as stated in the Company Electric Service Tariff Fee Schedule.
 - iii) Conditions resulting in the disconnection of Service have been rectified to the satisfaction of the Company.
- c) If Service has been disconnected by the Company at the direction of any public authority having jurisdiction, the Service will be reconnected only at the direction to do so from the same public authority having jurisdiction giving such direction.

13) Discontinuance by Customer

- a) Notice to Discontinue
The Customer shall give the Company at least five (5) days written notice to discontinue Service unless otherwise agreed upon and shall be responsible for all Service taken until the meter is read or disconnected. Such notice prior to the term expiration of this Electric Service Tariff or agreement shall not relieve the Customer from any minimum or guaranteed payment under such Electric Service Tariff or agreement.
- b) Completion of Agreements
If, by reason of any act, neglect, or default of a Customer or its agent, the Company's Service is suspended or the Company is prevented from providing Service in accordance with the terms of this Electric Service Tariff or agreement it may have entered into, the minimum charge for the unexpired portion of this Electric Service Tariff or agreement term shall become due and payable immediately.
- c) Final Bill
The final bill for Service shall be based on an actual meter reading and is due and payable when rendered.

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14) Application for Service

- a) The Company reserves the right to require the Applicant, before Service is delivered, to execute an application for Service. Whether or not a written application or agreement is executed, the Applicant, by accepting Services from the Company, agrees to be bound by this Electric Service Tariff and agreements as revised from time to time.
- b) The Company shall supply Service to an Applicant when the following conditions have been met.
 - i) The Applicant's installation has been made in accordance with the Company's published Rules and Regulations for Meter and Service Installations.
 - ii) The Company has received from the Applicant a certificate signed by an authorized inspection agency certifying that the wiring on the premises of the Applicant has been installed in compliance with the requirements as may be fixed by authorized governmental authority. All fees or charges to be paid in connection with the issuance of such certificates shall be the responsibility of the Applicant.
- c) The Company may reject any application for Service if the Applicant does not meet all the requirements of this Electric Service Tariff. The Applicant shall be given the reason or reasons for rejection of the application for Service in writing if requested.

15) Deposits for Service

The Company may require a cash deposit from an Applicant or an existing Customer for each account until satisfactory credit is established to guarantee payment of final bills for Service rendered and then subsequently to apply to any unpaid balance due on any other account of the Customer. The cash deposit is not intended for nor shall it be applied to current delinquent bills or non-payment of Services.

- a) Residential Applicant Deposits
 - i) Such deposit shall not exceed an amount equal to two-twelfths ($2/12$) of the estimated charges for Service to the Customer for the ensuing twelve (12) months.
 - ii) At the request of the Applicant, deposits in excess of fifty dollars (\$50.00) may be paid to the Company in installments as follows:
 - (1) An initial deposit remitted by the date Service is provided by the Company shall be the greater of fifty dollars (\$50.00) or one-third ($1/3$) of the total deposit.

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(2) Deposits between fifty dollars (\$50.00) and one hundred fifty dollars (\$150.00) may be remitted over a period of eight (8) weeks, or

(3) Deposits over one hundred fifty dollars (\$150.00) may be remitted over a period of twelve (12) weeks.

iii) Exemption from Deposits

(1) Applicants that are sixty (60) years of age or older applying for Service under a Residential Service Schedule shall be exempt from providing the Company a deposit by presenting satisfactory proof of:

(a) Age.

(b) Intent to be a Customer of the Company as evidenced by lease, mortgage, rental agreement, or title to a residential dwelling being maintained in the name of the Applicant.

(c) The absence of any outstanding bill payable to the Company or other Town of Thurmont utility.

(2) Applicants that provide evidence satisfactory to the Company pursuant to COMAR 20.30.02.02B regarding the methods of establishing credit may be exempt from providing the Company a deposit.

b) Non-Residential Applicant Deposits

i) Such deposit shall not exceed an amount equal to the maximum estimated charge for Service for two (2) consecutive Billing Periods.

ii) At the request of the Applicant, deposits in excess of one hundred dollars (\$100.00) may be paid to the Company in installments over a period of eight (8) weeks.

iii) Applicants that provide evidence satisfactory to the Company pursuant to COMAR 20.30.01.02B regarding the methods of establishing credit may be exempt from providing the Company a deposit.

c) Interest on Deposits

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- i) The Company shall pay simple per annum interest on deposits from the day of receipt from the Customer to the Company.
- ii) The interest rate for calculating interest on deposit shall be as follows:
 - (1) The weighted average of the monthly calendar year rates that are appropriate to the deposit holding period
 - (2) The calendar year rates shall be equal to average of the one (1) year treasury constant maturity yield percentages for September, October, and November of the preceding year.
- iii) The Company's obligation to pay interest on deposits shall cease upon:
 - (1) The date the deposit is returned.
 - (2) The date that Service is terminated.
 - (3) The date on which the deposit is utilized for payment of final bills or applied to any unpaid balance due on any other account of the Customer.
 - (4) The date that notice is sent to the Customer's last known address that the deposit is no longer required.
- d) Refund of Deposits
The Company shall refund deposits plus accrued interest or the balance, if any, in excess of unpaid bills including any penalties assessed for Service, pursuant to the following conditions.
 - i) Residential Refund of Deposits
 - (1) Discontinuance of Service
Upon the discontinuance of Service by the Customer. Transfer of Service within the Company's Service Territory shall not be deemed a discontinuance of Service.
 - (2) Good Payment Record
 - (a) Service disconnection for nonpayment of past due bills has not occurred within the last twelve (12) months.

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(b) All bills have been paid without more than two (2) occurrences within the most recent twelve (12) months in which a bill has not been paid when becoming due.

(c) There is no current payment delinquency.

(3) Establishment of Credit

Upon the establishment of credit by the Customer under the provisions provided within this Electric Service Tariff, a refund of deposit may be requested by the Customer.

(4) Age of Sixty (60) Years

Current Customers that are sixty (60) years of age or older providing the Customer:

(a) Requests a refund of deposit;

(b) Presents satisfactory proof of age; and

(c) Has no past due or uncollected bills.

ii) Non Residential Refund of Deposits

(1) Discontinuance of Service

Upon the discontinuance of Service by the Customer. Transfer of Service within the Company's Service Territory shall not be deemed a discontinuance of Service.

(2) Good Payment Record

(a) Bills for Service for the first four (4) years following payment of the deposit have been paid.

(b) Service disconnection for nonpayment of past due bills has not occurred within the last two (2) years.

(c) All bills have been paid without more than two (2) occurrences within the most recent twelve (12) months in which a bill has not been paid within a reasonable time after becoming due.

(d) There is no current payment delinquency.

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(e) There have been no returned checks from the Customer's banks within the most recent two (2) years.

(f) No detrimental credit information has been recorded against the Customer within the most recent two (2) years.

iii) Establishment of Credit

Upon the establishment of credit by the Customer under the provisions provided within this Electric Service Tariff, a refund of deposit may be requested by the Customer.

iv) At the Option of the Company

The Company, at its sole discretion, may refund deposits plus accrued interest, in whole or in part earlier than what is prescribed under this Electric Service Tariff.

16) Selection of Service Schedule

i) Upon request, the Company shall assist the Customer in the selection of the applicable Service Schedule, but the duty and responsibility of making the selection shall rest with the Customer, after which its application shall remain in effect for the minimum term which the Service Classification specifies.

ii) Such Service Schedules set forth the conditions and Customer usage characteristics under which it applies. When changes in usage characteristics, connected load, capacity required, operating conditions, or other factors affect the applicability of a Service Schedule under which a Customer is currently being served, the Company reserves the right to transfer a Customer to the appropriate Service Schedule based on actual usage or changed conditions.

iii) The Company does not guarantee that a Customer will be served under the most favorable applicable Service Schedule. No refund shall be made by the Company to a Customer representing the difference in charges under a Service Schedule applied and charges under a Service Schedule that would have been applied had a more favorable Service Schedule been selected by the Customer or had a more favorable Service Schedule been applied to the Customer.

17) Customer's Use of Service

a) Resale Forbidden

A Customer shall not directly or indirectly sell, sublet, assign or otherwise dispose of Service provided by the Company under this Electric Service Tariff, agreements, or any part thereof.

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b) **Multiple Occupancy Buildings**

Multiple occupancy buildings, shopping centers, and similar accounts shall not be master metered, but shall be individually metered for each occupancy unit that is individually leased or owned.

c) **Transient Voltages**

Customers are cautioned that certain types of data processing equipment are sensitive to transient voltages which typically occur in commercial power systems during routine operation. The Company shall not be liable for transient voltage related damage or loss. The Company will provide available information to the Customer or prospective Customer on protective devices, upon request.

d) **Power Factor**

The average power factor of the Customer's load, where applicable, at the point where Service is metered during the time of maximum Demand shall not be less than 85%.

If Company determines the Customer's power factor requires correcting, the Customer agrees to make necessary corrections to improve and correct customer's power factor.

Where lighting, welding, motors or other electrical equipment or devices affecting low power factor characteristics are installed, the Customer may furnish, install, and maintain, at its own expense, corrective apparatus which shall increase the average power factor of the individual units or the entire installation.

e) **Change in Load and Characteristics**

Because the Company's facilities used in supplying Service have limited capacity and can be damaged by overloads, a Customer shall give adequate notice to the Company and obtain the Company's written consent before making any substantial change in the amount of load or load characteristics connected to the Company.

f) **Limitation of Use**

No other source of Service, other than from the Company, shall be introduced or permitted, directly or indirectly, for the Customer's use without written notice to the Company and written consent of the Company.

18) Billing

- a) Bills for regular Service shall be rendered monthly following the delivery of Service based on meter readings scheduled at approximately monthly intervals of from twenty five (25) days to thirty five (35) days.

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- b) All bills are payable upon the date rendered. In the event of dispute of date rendered, the postmark shall control. The final date for payment is 20 days from the date rendered for Residential Customers and 15 days from the date rendered for non Residential Customers. Failure to receive the bill does not excuse Customers from payment obligations.
- c) If the Company's personnel is unable at any regular reading date to read the Customer's meter, the Company may estimate the Customer's electric usage and render an estimated bill.
- d) If Service is supplied to the Customer prior to the placement of metering equipment or during periods of defective metering, the Customer shall pay for Service based on estimated usage characteristics from a period of comparable usage.
- e) Estimated bills rendered will be reconciled by the Company in the subsequent billing month or as promptly as practicable.
- f) Bills for special or short-term Service, including charges for connection and disconnection, may be rendered at any time at the discretion of the Company, and will be payable upon date rendered.
- g) Uniform Payment Plan
 - i) Customers taking Service under Residential Service – All Residential Electric Customers that have no account delinquency within the most recent twelve (12) month period may elect to enroll in the Company's uniform payment plan for levelized monthly billing. Uniform monthly payments shall be established by the Company as one-twelfth (1/12) of the total estimated Service cost for a period of twelve (12) months.
 - ii) Under such uniform payment plan, Customers shall be billed eleven (11) months for the uniform monthly payment as established by the Company and billed or credited in the twelfth (12th) month for reconciliation of the balance. The reconciliation shall be the balance of the actual payment due to date and the total uniform payment paid to date. The twelfth (12th) reconciliation month shall be by June 1 of each uniform payment year.
- h) Late Payment Charge
 - i) Residential

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- Bills not paid within 20 days after the date of rendering, an additional charge of one and one-half percent (1½%) of the net bill, less applicable taxes and the environmental surcharge, shall be applied. At the end of the first nominal billing interval after that, an additional charge of one and one-half percent (1½%) of any portion of the original amount which remains unpaid at that time shall be applied. At the end of the second nominal billing interval, an additional charge of two percent (2%) of any portion of the original amount which remains unpaid at that time shall be applied. The total additional charge for any original unpaid amount shall not exceed five percent (5%).
- ii) **Non-Residential**
Bills not paid within 15 days after the date of rendering, an additional charge of one and one-half percent (1½%) of the net bill, less any applicable taxes and the environmental surcharge, shall be applied. At the end of the first nominal billing interval after that, an additional charge of one and one-half percent (1½%) of any portion of the original amount which remains unpaid at that time shall be applied. At the end of the second nominal billing interval, an additional charge of two percent (2%) of any portion of the original amount which remains unpaid at that time shall be applied. The total additional charge for any original unpaid amount shall not exceed five percent (5%).
- iii) Upon request by the Customer, the Company may permit one (1) waiver of the late payment charge during any twelve (12) month period.
- i) **Returned Check Charge**
- i) Checks received in payment of bills or charges rendered which are returned to the Company unpaid by the Customer's bank, shall result in an additional charge, per check per occurrence, equal to the amount of such charge rendered by Customer's bank and shall be levied against the Customer's account. Proper notice of the returned check and the resulting charge shall be mailed to the Customer by first-class mail.
- ii) Checks returned by the Customer's bank for reason of non-sufficient funds shall be submitted to the bank a second time by the Company and, if then paid by the Customer's bank, will not incur a returned check charge.
- iii) Upon request by the Customer, the Company may permit one (1) waiver of the returned check charge during any twelve (12) month period.
- j) **Adjustment of Bills**
-
-

Rules and Regulations

i) Fast watt-hour meter

When, upon test made by the Company, a watt-hour meter in service is found to have a positive weighted average error (i.e. when it over-registers or is fast) in excess of two percent (2%), the Company shall credit or refund to the Customer an amount equal to the excess paid for the Kilowatt-hours incorrectly metered. The refund shall be for the period that the Customer received Service through the meter, as established below:

- (1) Known Date of Error - If the date on which the error first developed or occurred can be established, the bills for Service shall be recalculated from that time.
- (2) Unknown Date of Error - If the time at which the error first developed or occurred cannot be established, it shall be assumed that the over-registration existed for a period of three (3) years or a period equal to one-half of the time since the meter was last tested, whichever is less.

ii) Slow or stopped meter

- (1) When, upon test made by the Company, a meter is found to have a weighted negative average error (i.e. when it under-registers or is slow) in excess of two percent (2%), or is found to be stopped, the Company shall estimate the proper charge for the unregistered Service by reference to the Customer's consumption during similar periods or by such methods as the Commission may authorize or direct.
- (2) The Company shall bill the Customer one-half ($\frac{1}{2}$) of the unbilled error for a period of twelve (12) months, unless the meter has been tested within that twelve (12) month period, in which event the Company shall bill the Customer one-half ($\frac{1}{2}$) of the unbilled error for the period since the meter was last tested. If the billing amount of under-registration is less than five dollars (\$5.00), the Company shall not adjust the bill.

iii) Demand meter

When, upon test by the Company, a demand meter is found to be in error in excess of the limits indicated below, the charges to the Customer shall be adjusted in the same manner as prescribed for fast watt-hour meters in Section 18j)i) or slow or stopped meter in Section 18j)ii) as appropriate.

Rules and Regulations

METER TYPE

LIMITS OF ACCURACY

Integrated Demand Meters

± 2% of full scale reading

iv) Accidental ground

(1) When an accidental ground exists without the knowledge of the Customer and has resulted in the meter registering more Kilowatt-hours than the Customer has actually consumed, the Billing Periods prior to the discovery of the ground, not to exceed three (3) months, shall be adjusted on the following basis:

(a) The average Kilowatt-hour consumption for the three (3) months prior to the ground, or for the corresponding month of the previous year, whichever appears to be more equitable in the opinion of the Company, shall be used as the basis for determining estimated actual consumption.

(b) One-half (1/2) of the difference between the estimated actual consumption and the metered Kilowatt-hours shall be added to the estimated actual consumption to compute the Customer's adjusted bill.

(2) Subsequent to the discovery of an accidental ground, no further adjustment shall be made.

v) Adjustments for incorrect billings

Incorrect billings for Service resulting from clerical error, incorrect meter installation, meter reading inaccuracy, incorrect application of Service Schedule by the Company, or other similar causes shall be corrected upon discovery and adjustments to reflect corrected bills rendered to the Customer in accordance with the following:

(1) Overcharge adjustment

The total overcharge shall be refunded or credited the Customer to the known date that the error occurred or, in the case of an unknown date of the error, for a period not to exceed (3) years or a period equal to one-half (1/2) of the time since the date upon which it can be established that the error did not exist, whichever is less.

(2) Undercharge adjustment

Rules and Regulations

- (a) The total undercharge shall be retroactively billed to the known date that the error occurred but shall not be for a period more than twelve (12) months prior to the discovery of the error unless authorized by the Commission.
- (b) At its discretion, the Company may seek Commission authorization for retroactive billing of undercharges which occurred more than twelve (12) months prior to the discovery of the error, but not more than a period of three (3) years prior to the discovery of the error.
- (c) In the event the total undercharge is greater than thirty-five percent (35%) of the Customer's average monthly bill during the preceding three (3) months, upon request, the Customer shall be offered an installment plan to pay the total retroactive billing, without interest. The period of the installment plan shall be not less than the period in which the undercharges occurred, unless approved by the Customer.

Service Schedules
Monthly Charges and Rates

RESIDENTIAL SERVICE
(Schedule R)

- 1) Availability of Service Schedule
Service under this Service Schedule is available throughout the territory served by the Company and applies to single phase residential Service through one meter for general household use.
- 2) Term of Contract
Service is provided under this Service Schedule on a month to month basis.
- 3) Character of Service
Alternating current Service having the following characteristics:
 - i) 60 Hertz.
 - ii) Single phase.
 - iii) 120/240 volts.
 - iv) Each residence taking Service under this Service Schedule shall be metered and billed separately.
- 4) Rules and Regulations
All Service supplied under this Service Schedule is subject to this Electric Service Tariff and to the regulations governing service supplied by electric companies of the Commission as set forth in Title 20, Code of Maryland Regulations.
- 5) Miscellaneous Taxes/Surcharges
All applicable Commission approved billing factors apply.

Service Schedules
Monthly Charges and Rates

RESIDENTIAL SERVICE
(Schedule R)

Customers receiving Service under this Service Schedule shall be rendered monthly bills as follows:

1) Charges Under This Service Schedule

- a) Customer Charge
Monthly \$3.25 per month
- b) Energy
All kWh used \$0.02818 per kWh

2) Minimum Bill

The minimum bill shall be the Customer Charge.

3) Power Cost Adjustment (PCA)

The PCA shall be charged to all kWh served under this Service Schedule.

4) Franchise Tax Surcharge

The Franchise Tax Surcharge shall be charged to all kWh served under this Service Schedule at such rates as set forth by the Commission.

5) Environmental Surcharge

The Environmental Surcharge shall be charged to all kWh served under this Service Schedule at such rates as set forth by the Commission.

6) Universal Service Program Surcharge

The Universal Service Program Surcharge shall be charged to all billings under this Service Schedule at such charges as set forth by the Commission.

7) Regional Greenhouse Gas Incentive (RGGI) Rate Credit

The RGGI Rate Credit shall be charged to all billings under this Service Schedule at such charges as set forth by the Commission.

Service Schedules
Monthly Charges and Rates

RESIDENTIAL SERVICE – ALL ELECTRIC
(Schedule R-AE)

- 1) Availability of Service Schedule
Service under this Service Schedule is available throughout the territory served by the Company and applies to single phase residential Service through one meter for general household use and as the sole method of space heating.
- 2) Term of Contract
Service is provided under this Service Schedule on a month to month basis.
- 3) Character of Service
Alternating current Service having the following characteristics:
 - i) 60 Hertz.
 - ii) Single phase.
 - iii) 120/240 volts.
 - iv) Each electric space heating installation taking Service under this Service Schedule shall be at 240 volts.
 - v) Each residence taking Service under this Service Schedule shall be metered and billed separately.
- 4) Rules and Regulations
All Service supplied under this Service Schedule is subject to this Electric Service Tariff and to the regulations governing service supplied by electric companies of the Commission as set forth in Title 20, Code of Maryland Regulations.
- 5) Miscellaneous Taxes/Surcharges
All applicable Commission approved billing factors apply.

Service Schedules
Monthly Charges and Rates

RESIDENTIAL SERVICE – ALL ELECTRIC
(Schedule R-AE)

Customers receiving Service under this Service Schedule shall be rendered monthly bills as follows:

1) Charges Under This Service Schedule

- a) Customer Charge
Monthly \$3.25 per month
- b) Energy
All kWh used \$0.02818 per kWh

2) Minimum Bill

The minimum bill shall be the Customer Charge.

3) Power Cost Adjustment (PCA)

The PCA shall be charged to all kWh served under this Service Schedule.

4) Franchise Tax Surcharge

The Franchise Tax Surcharge shall be charged to all kWh served under this Service Schedule at such rates as set forth by the Commission.

5) Environmental Surcharge

The Environmental Surcharge shall be charged to all kWh served under this Service Schedule at such rates as set forth by the Commission.

6) Universal Service Program Surcharge

The Universal Service Program Surcharge shall be charged to all billings under this Service Schedule at such charges as set forth by the Commission.

7) Regional Greenhouse Gas Incentive (RGGI) Rate Credit

The RGGI Rate Credit shall be charged to all billings under this Service Schedule at such charges as set forth by the Commission.

Service Schedules
Monthly Charges and Rates

SMALL GENERAL SERVICE
(Schedule SGS)

1) Availability of Service Schedule

Service under this Service Schedule is available throughout the territory served by the Company.

2) Application of Service Schedule

For new Customers, this Service Schedule applies to any non-residential Customer with monthly energy consumption not expected by the Company to exceed 3,500 kWh. This Service Schedule may also be implemented when the energy consumption of an established Customer taking Service under Schedule MGS fails to equal or exceed 3,500 kWh in eleven (11) months of the twelve (12) month period prior to the Billing Period. This Service Schedule will cease to be applicable when the energy consumption of an established Customer taking Service under this Service Schedule is determined to have exceeded 3,500 kWh for any two (2) months in the twelve (12) month period prior to the Billing Period. In such case, the Customer may be transferred to Schedule MGS.

3) Term of Contract

Service is provided under this Service Schedule on a month to month basis for single phase service. Three phase service is provided under an agreement with the Customer to take continuous Service under this Service Schedule for a period of one (1) year or longer. Service provided under this Service Schedule for less than one (1) year shall be provided as Temporary Service pursuant to this Service Schedule.

4) Temporary Service

The Company shall furnish Service for construction or other similar commercial purposes through service connection facilities of a temporary rather than permanent nature, or for Service supplied for a limited time such as for carnivals, festivals, Christmas tree lighting, etc., provided the Customer bears the expense of the installation.

The Company shall furnish all materials necessary for Service entrance on a structure owned, provided, and approved by the Company, upon advance payment by the Customer of the charges for installation and appropriate deposit(s) set forth in this Service Schedule. Any and all advance payments shall not be refunded.

5) Character of Service

Alternating current Service having the following characteristics:

- i) 60 Hertz.
- ii) Single phase.
- iii) 120/240 volts.

Service Schedules
Monthly Charges and Rates

SMALL GENERAL SERVICE
(Schedule SGS)

- iv) Three phase
120/208; 120/240 (grandfathered); 277/480, or 480 (grandfathered) volts.
 - v) Phase and Voltages available depend on location, character, and size of the Customer's load. The Company will furnish such information upon request.
- 6) Rules and Regulations
All Service supplied under this Service Schedule is subject to this Electric Service Tariff and to the regulations governing service supplied by electric companies of the Commission as set forth in Title 20, Code of Maryland Regulations.
- 7) Miscellaneous Taxes/Surcharges
All applicable Commission approved billing factors apply.

Service Schedules
Monthly Charges and Rates

SMALL GENERAL SERVICE
(Schedule SGS)

Customers receiving Service under this Service Schedule shall be rendered monthly bills as follows:

1) Charges Under This Service Schedule

- | | |
|--------------------|-------------------|
| a) Customer Charge | |
| Monthly | \$4.25 per month |
| b) Energy | |
| First 700 kWh used | \$0.04683 per kWh |
| Remaining kWh used | \$0.02220 per kWh |

2) Minimum Bill

The minimum bill shall be the Customer Charge.

3) Power Cost Adjustment (PCA)

The PCA shall be charged to all kWh served under this Service Schedule.

4) Franchise Tax Surcharge

The Franchise Tax Surcharge shall be charged to all kWh served under this Service Schedule at such rates as set forth by the Commission.

5) Environmental Surcharge

The Environmental Surcharge shall be charged to all kWh served under this Service Schedule at such rates as set forth by the Commission.

6) Universal Service Program Surcharge

The Universal Service Program Surcharge shall be charged to all billings under this Service Schedule at such charges as set forth by the Commission.

7) Installation Charges for Temporary Service

3 wire – 240 volts – 70 amperes

Shall be as stated in the Company Electric Service Tariff Fee Schedule

3 wire – 240 volts – 100 amperes

Shall be as stated in the Company Electric Service Tariff Fee Schedule

Service Schedules
Monthly Charges and Rates

MEDIUM GENERAL SERVICE
(Schedule MGS)

1) Availability of Service Schedule

Service under this Service Schedule is available throughout the territory served by the Company.

2) Application of Service Schedule

For new Customers, this Service Schedule applies to any non-residential Customer with monthly energy consumption expected by the Company to exceed 3,500 kWh, and with monthly billing Demand expected to be less than two hundred (200) kW. This Service Schedule may also be implemented when the energy consumption of an established Customer taking Service under Schedule SGS exceeds 3,500 kWh for any two (2) months in the twelve (12) month period prior to the Billing Period. This Service Schedule shall cease to be applicable when energy consumption of an established Customer taking Service under this Service Schedule is determined not to have exceeded 3,500 kWh in eleven (11) months of the twelve (12) month period prior to the Billing Period. In such case, the Customer may be transferred to Schedule SGS.

This Service Schedule may also be implemented when the billing Demand of an established Customer taking Service under Schedule LGS fails to equal or exceed two hundred (200) kW for at least eleven (11) months in the twelve (12) month period prior to the Billing Period. This Service Schedule shall cease to be applicable when the billing Demand of an established Customer taking Service under this Service Schedule equals or exceeds two hundred (200) kW in any two (2) months in the twelve (12) month period prior to the Billing Period. In such case, the Customer may be transferred to Schedule LGS.

3) Term of Contract

Service is provided under this Service Schedule on a month to month basis for single phase service. Three phase service is provided under an agreement with the Customer to take continuous Service under this Service Schedule for a period of one (1) year or longer.

4) Character of Service

Alternating current Service having the following characteristics:

- i) 60 Hertz.
- ii) Single phase
120/240 volts.
- iii) Three phase
120/208; 120/240 (grandfathered); 277/480; or 480 (grandfathered) volts.

Service Schedules
Monthly Charges and Rates

MEDIUM GENERAL SERVICE
(Schedule MGS)

- iv) Phase and Voltages available depend on location, character, and size of the Customer's load. The Company shall furnish such information upon request.
- 5) Billing Demand
Billing Demand shall be the highest Demand, rounded to the nearest whole Kilowatt, as measured in any thirty minute clock half-hour of the Customer's Billing Period by an integrating Demand meter.
- 6) Rules and Regulations
All Service supplied under this Service Schedule is subject to this Electric Service Tariff and to the regulations governing service supplied by electric companies of the Commission as set forth in Title 20, Code of Maryland Regulations.
- 7) Miscellaneous Taxes/Surcharges
All applicable Commission approved billing factors apply.

Service Schedules
Monthly Charges and Rates

MEDIUM GENERAL SERVICE
(Schedule MGS)

Customers receiving Service under this Service Schedule shall be rendered monthly bills as follows:

1) Charges Under This Service Schedule

- | | |
|-----------------------|-------------------|
| a) Customer Charge | |
| Monthly | \$8.00 per month |
| b) Energy | |
| First 10,000 kWh used | \$0.00745 per kWh |
| Remaining kWh used | \$0.00505 per kWh |
| c) Demand | |
| All billing kW used | \$4.00 per kW |

2) Minimum Bill

The minimum bill shall be the Customer Charge.

3) Power Cost Adjustment (PCA)

The PCA shall be charged to all kWh served under this Service Schedule.

4) Franchise Tax Surcharge

The Franchise Tax Surcharge shall be charged to all kWh served under this Service Schedule at such rates as set forth by the Commission.

5) Environmental Surcharge

The Environmental Surcharge shall be charged to all kWh served under this Service Schedule at such rates as set forth by the Commission.

6) Universal Service Program Surcharge

The Universal Service Program Surcharge shall be charged to all billings under this Service Schedule at such charges as set forth by the Commission.

Service Schedules
Monthly Charges and Rates

LARGE GENERAL SERVICE
(Schedule LGS)

1) Availability of Service Schedule

Service under this Service Schedule is available throughout the territory served by the Company.

2) Application of Service Schedule

For new Customers, this Service Schedule applies to any non-residential Customer whose monthly billing Demand is expected to equal or exceed two hundred (200) kW. This Service Schedule may also be implemented when the billing Demand of an established Customer taking Service under Schedule MGS equals or exceeds two hundred (200) kW for any two (2) months in the twelve (12) month period prior to the Billing Period. This Service Schedule shall cease to be applicable when the billing Demand of an established Customer taking Service under this Service Schedule is determined not to have equaled or exceeded two hundred (200) kW in eleven (11) months of the twelve (12) month period prior to the Billing Period. In such case, the Customer may be transferred to Schedule MGS.

Customers with an average monthly Demand of one thousand (1,000) kW or more where Service is supplied and metered at primary voltage and the Customer owns and maintains all transforming, switching, and protective equipment, may be eligible for the Primary Voltage rate.

3) Term of Contract

Service is provided under this Service Schedule on a month to month basis for single phase service. Three phase service is provided under an agreement with the Customer to take continuous Service under this Service Schedule for a period of one (1) year or longer.

4) Character of Service

Alternating current Service having the following characteristics:

a) Secondary Voltage

i) 60 Hertz.

ii) Single phase
120/240 volts.

iii) Three phase
120/208; 120/240 (grandfathered); 277/480, or 480 (grandfathered) volts.

b) Primary Voltage:

i) 60 Hertz.

ii) 7,200/12,470 volts.

Service Schedules
Monthly Charges and Rates

LARGE GENERAL SERVICE
(Schedule LGS)

- c) Phase and Voltages available depend on location, character, and size of the Customer's load. The Company will furnish such information upon request.
- 5) Billing Demand
Billing Demand shall be the highest Demand, rounded to the nearest whole Kilowatt, as measured in any thirty minute clock half-hour of the Customer's Billing Period by an integrating Demand meter.
- 6) Power Factor
If the power factor at the time of maximum Demand is below 85%, then the Company reserves the right to bill the Customer for 85% of the maximum KVA.
- 7) Rules and Regulations
All Service supplied under this Service Schedule is subject to this Electric Service Tariff and to the regulations governing service supplied by electric companies of the Commission as set forth in Title 20, Code of Maryland Regulations.
- 8) Miscellaneous Taxes/Surcharges
All applicable Commission approved billing factors apply.

Service Schedules
Monthly Charges and Rates

LARGE GENERAL SERVICE
(Schedule LGS)

Customers receiving Service under this Service Schedule shall be rendered monthly bills as follows:

1) Charges Under This Service Schedule

	<u>Secondary Voltage</u>	<u>Primary Voltage</u>
a) Customer Charge Monthly	\$50.00 per month	\$50.00 per month
b) Energy		
First 100,000 kWh used	\$0.00396 per kWh	\$0.00301 per kWh
Remaining kWh used	\$0.00151 per kWh	\$0.00056 per kWh
c) Demand		
All billing kW used	\$4.00 per kW	\$4.00 per kW

2) Minimum Bill

The minimum bill shall be the Customer Charge.

3) Power Cost Adjustment (PCA)

The PCA shall be charged to all kWh served under this Service Schedule.

4) Franchise Tax Surcharge

The Franchise Tax Surcharge shall be charged to all kWh served under this Service Schedule at such rates as set forth by the Commission.

5) Environmental Surcharge

The Environmental Surcharge shall be charged to all kWh served under this Service Schedule at such rates as set forth by the Commission.

6) Universal Service Program Surcharge

The Universal Service Program Surcharge shall be charged to all billings under this Service Schedule at such charges as set forth by the Commission.

Service Schedules
Monthly Charges and Rates

OUTDOOR LIGHTING SERVICE
(Schedule OL)

1) Availability of Service Schedule

Service under this Service Schedule is available throughout the territory served by the Company.

2) Application of Service Schedule

This Service Schedule applies to Service provided for outdoor area lighting supplied from the existing overhead distribution system of the Company.

3) Term of Contract

Service is provided under this Service Schedule for an initial term of three (3) years and thereafter from year to year until terminated with at least thirty (30) days written notice by either party. The Company may require payment for removals of new installations in service for less than three (3) years.

4) Character of Service

For each lighting installation provided, the Company shall provide the lamp, photoelectric relay control equipment, luminaire, and upsweep arm not over six (6) feet in length. Except upon special request by the Customer, the Company shall mount the required equipment on an existing Company owned secondary circuit utility pole.

Normal lighting hours shall be from dusk until dawn each night, aggregating approximately 4,200 hours per year.

5) Rules and Regulations

All Service supplied under this Service Schedule is subject to this Electric Service Tariff and to the regulations governing service supplied by electric companies of the Commission as set forth in Title 20, Code of Maryland Regulations.

All facilities necessary for Service under this Service Schedule including fixtures, controls, poles, transformers, secondaries, lamps, and other appurtenances shall be owned and maintained by the Company. The Company shall perform lamp renewals and/or maintenance during normal working hours within a reasonable period following notification of outage by the Customer.

Pole locations shall conform to all safety standards and state and municipal regulations. The Customer shall be responsible to obtain, or cause to be obtained, written approval from all public authorities with jurisdiction for outdoor lighting to be located on public thoroughfares.

Service Schedules
Monthly Charges and Rates

OUTDOOR LIGHTING SERVICE
(Schedule OL)

Customers shall select the location of all poles installed on the Customer's property under the provisions of this Service Schedule. Poles that are subsequently requested by the Customer to be relocated, after initial installation, shall be moved only upon advance payment by the Customer of the cost of moving the pole. Customers shall be responsible for all damages to or loss of, the Company's property located on the Customer's property.

6) Application and Service Agreement

Customers requesting Outdoor Lighting Service from the Company shall make an application to the Company using such application as is available upon request.

7) Miscellaneous Taxes/Surcharges

All applicable Commission approved billing factors apply.

Service Schedules
Monthly Charges and Rates

OUTDOOR LIGHTING SERVICE
(Schedule OL)

Customers receiving Service under this Service Schedule shall be rendered monthly bills for Outdoor Lighting Service which includes a combined charge for the use of the equipment and for the Service furnished by the Company as follows:

1) Charges Under This Service Schedule

- | | |
|--|----------------------------|
| a) 7,000 lumen mercury vapor lamp
Estimated monthly usage: 61 kWh | \$7.39 per lamp per month |
| b) 11,000 lumen mercury vapor lamp
Estimated monthly usage: 76 kWh | \$9.07 per lamp per month |
| c) 20,000 lumen mercury vapor lamp
Estimated monthly usage: 122 kWh | \$13.21 per lamp per month |
| d) 400w high pressure discharge lamp
Estimated monthly usage: 122 kWh | \$19.68 per lamp per month |

2) Additional Charges

When lighting installations requested by the Customer require equipment or other facilities in addition to those already specified in this Service Schedule, the Customer shall pay, in advance, the cost of installing all additional equipment and facilities, except the Company shall, at the Customer's request, install poles and spans of wire, which can be connected to an existing secondary circuit. The Customer shall agree to pay the Company a monthly rental for each standard wooden distribution pole required and for each span of additional wire as required according to the following:

- a) For each additional wooden distribution pole:
Shall be as stated in the Company Electric Service Tariff Fee Schedule.
- b) For each span of additional wire:
Shall be as stated in the Company Electric Service Tariff Fee Schedule.

3) Power Cost Adjustment (PCA)

The PCA shall be charged to all kWh served under this Service Schedule based upon estimated monthly kWh usage.

Service Schedules
Monthly Charges and Rates

OUTDOOR LIGHTING SERVICE
(Schedule OL)

- 4) Franchise Tax Surcharge
The Franchise Tax Surcharge shall be charged to all kWh served under this Service Schedule at such rates as set forth by the Commission.
- 5) Environmental Surcharge
The Environmental Surcharge shall be charged to all kWh served under this Service Schedule at such rates as set forth by the Commission.
- 6) Universal Service Program Surcharge
The Universal Service Program Surcharge shall be charged to all billings under this Service Schedule at such charges as set forth by the Commission.

Service Schedules
Monthly Charges and Rates

STREET LIGHTING SERVICE
(Schedule SL)

- 1) Availability of Schedule
Service under this Service Schedule is available throughout the territory served by the Company.
- 2) Application of Schedule
This Service Schedule applies to departments or divisions of state, county, and municipal governments that are charged with providing lighting for streets, alley ways, and other such public areas.
- 3) Character of Service Delivered Under This Schedule
For each lighting installation provided, the Company will provide the lamp, photoelectric relay control equipment, luminaire, and upsweep arm.
- 4) Rules and Regulations
All Service supplied under this Service Schedule is subject to this Electric Service Tariff and to the regulations governing service supplied by electric companies of the Commission as set forth in Title 20, Code of Maryland Regulations.
- 5) Miscellaneous Taxes/Surcharges
All applicable Commission approved billing factors apply.

Service Schedules
Monthly Charges and Rates

POWER COST ADJUSTMENT
(PCA)

1) The Power Cost Adjustment (PCA)

The PCA is an amount per kWh to be added to or subtracted from the Customer's billing each Billing Period so that increases or decreases in purchased power costs can be offset.

The same PCA charge or credit shall be levelized and used for each month of a continuous twelve (12) month forecasted period unless a "relevelization" is required. A relevelization may be required if:

- a) The Company's wholesale supplier(s) of purchased power has a rate change that goes into effect during the period; or
- b) The recovery of purchased power on an actual basis (i.e. as each month of actual costs replaces that month's forecasted costs) is not in the range of plus or minus three percent ($\pm 3\%$) of the total twelve month forecasted amount; or
- c) The forecast should need to be updated for unforeseen circumstances such as dramatic increases or decreases in the number of Customers, sales, or other variables which have a material impact on the forecast or if a material error was made in computing the forecast.

If the calculation of the levelized PCA should be changed for any reason, then the Company shall file the revised PCA at the Commission prior to implementation.

Whenever a relevelization is required, the Company shall incorporate any overcollection or undercollection of costs into the estimated costs for the new forecasted twelve (12) month period.

The Company shall monitor the PCA collection of costs on a monthly basis and will book the overcollection or undercollection (as compared to forecasted amounts) on a monthly basis in a deferral account.

2) Calculation

The PCA stated to the nearest \$0.00001 per kWh shall be determined by utilizing the following formula:

$$\frac{PP}{S} = PCA$$

**Service Schedules
Monthly Charges and Rates**

**POWER COST ADJUSTMENT
(PCA)**

3) Definitions

- PP = The total forecasted purchased power costs for the year including any overcollection or undercollection from the prior period, wholesale fuel costs, and any transmission charges, fees, or surcharges that apply.
- S = Forecasted kWh sold.

**Service Schedules
Monthly Charges and Rates**

FRANCHISE TAX SURCHARGE

APPLICABLE TO ALL SERVICE SCHEDULES AND SPECIAL CONTRACTS

Effective with all bills rendered on and after January 1, 2000, charges to Customers shall include, in addition to the charges specified in this Electric Service Tariff, a Franchise Tax Surcharge as set forth by the Commission.

All bills rendered shall include an amount equal to the Franchise Tax Surcharge times the Kilowatt-hours used in the Billing Period. The resulting charge is in addition to any minimum charge set out in this Electric Service Tariff and is added to the Customer's bill before any surcharge is levied against the Customer's total bill.

The Franchise Tax Surcharge rate as set forth by the Commission shall be as stated in the Company Electric Service Tariff Fee Schedule.

Service Schedules
Monthly Charges and Rates

ENVIRONMENTAL SURCHARGE

Charges to Customers shall include, in addition to the charges specified in this Electric Service Tariff, an Environmental Surcharge, imposed by the State of Maryland on all Kilowatt-hours distributed in Maryland. The amount of the surcharge shall be shown as a separate item on bills rendered to Customers served in Maryland, except wholesale customers.

Adjustments in bills shall be made by adding to each bill, as determined by application of the appropriate Service Schedule, such Environmental Surcharge. The charge to be added shall be determined by the Commission as of June 30 each year to be applied the following year. This surcharge is not subject to Maryland Sales Tax.

The Environmental Surcharge rate as set forth by the Commission shall be as stated in the Company Electric Service Tariff Fee Schedule.

Service Schedules
Monthly Charges and Rates

UNIVERSAL SERVICE PROGRAM SURCHARGE

Effective for bills rendered on and after August 15, 2006, charges to Customers shall include, in addition to the charges specified in this Electric Service Tariff, a Universal Service Program Surcharge per Customer at charges set forth by the Commission to fund the Maryland statewide Universal Service Program. These charges shall be applied each month and included as a separate line item on the Customer's bill.

The Universal Service Program Surcharge as set forth by the Commission shall be as stated in the Company Electric Service Tariff Fee Schedule.

**Service Schedules
Monthly Charges and Rates**

**REGIONAL GREENHOUSE GAS INITIATIVE
(RGGI)**

Customers taking Service under Service Schedules R and R-AE shall receive a monthly bill credit on a dollar per Customer basis, funded through Regional Greenhouse Gas Initiative (RGGI) auction proceeds and other monies included in the Maryland Strategic Energy Investment Fund pursuant to Chapters 127 and 128 of the Acts of the General Assembly of 2008.

The RGGI credit shall be subject to update and true-up on a quarterly basis as calculated and administered by the Commission.

Riders

**NET ENERGY METERING RIDER
(RIDER NEM)**

1) Definitions

Certain words, when used in this Rider NEM shall be understood to have the following meanings:

- a) “Baseline Annual Usage”:
- i) The total of an Eligible Customer-Generator’s previous 12 months of electric energy use in Kilowatt-hours at the time of the installation or upgrade of an Eligible Customer-Generator’s generating system; or
 - ii) An estimate of 12 months electric use in Kilowatt-hours based on a methodology approved by the Commission for an Eligible Customer-Generator that does not have 12 months of electric energy use in Kilowatt-hours at the time of the installation or upgrade of an Eligible Customer-Generator’s generating system.
- b) “Biomass”: a nonhazardous, organic material that is available on a renewable or recurring basis, and is:
- i) waste material that is segregated from inorganic waste material and is derived from sources including:
 - (1) except for old growth timber, any of the following forest-related resources:
 - (a) mill residue, except sawdust and wood shavings;
 - (b) pre-commercial soft wood thinning;
 - (c) slash;
 - (d) brush; or
 - (e) yard waste;
 - (2) a pallet, crate, or dunnage;
 - (3) agriculture and silvicultural sources, including tree crops, vineyard materials, grain, legumes, sugar, and other crop by-products or
 - (4) gas produced from the anaerobic decomposition of animal waste or poultry waste;
or

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- ii) a plant that is cultivated exclusively for the purposes of being used at a Tier 1 renewable source or a Tier 2 renewable source to produce electricity.
- c) “Closed Conduit Hydro”: A hydroelectric generating facility that:
 - i) generates electricity within existing piping or limited adjacent piping of a potable water supply system;
 - ii) is owned or operated by a municipal corporation or public water authority; and
 - iii) is designed to produce less energy than is consumed to operate the water supply system.
- d) “Commodity Component”: The Power Cost Adjustment (PCA) as stated in Original Sheet No. 52 of this Electric Service Tariff as averaged over the previous twelve (12) months ending with the completed Billing Period immediately prior to the end of April.
- e) “Eligible Customer-Generator”: A Customer that owns and operates or leases and operates a Biomass, Micro Combined Heat and Power, solar, Fuel Cell, wind, or Closed Conduit Hydro electric generating facility that:
 - i) is located on the Customer’s premises or contiguous property;
 - ii) is interconnected and operated in parallel with an electric company’s transmission and distribution facilities; and
 - iii) is intended primarily to offset all or part of the Customer’s own electricity requirements.
- f) "Fuel cell" means an electric generating facility that:
 - i) includes integrated power plant systems containing a stack, tubular array, or other functionally similar configuration used to electrochemically convert fuel to electric energy; and
 - ii) may include:
 - (1) an inverter and fuel processing system; and

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- (2) other plant equipment to support the plant's operation or its energy conversion, including heat recovery equipment.
- g) “Micro Combined Heat and Power”: The simultaneous or sequential production of useful thermal energy and electrical or mechanical power not exceeding 30 Kilowatts.
- h) “Net Energy”: The net positive result in kWh when the electricity supplied by the Company exceeds the electricity generated by an Eligible Customer-Generator during a Billing Period.
- i) “Net Energy Metering”: The measurement of the difference between the electricity that is supplied by an electric company and the electricity that is generated by an Eligible Customer-Generator and fed back to the electric grid over the Eligible Customer-Generator’s Billing Period.
- j) “Net Excess Generation”: The amount of the electricity generated by an Eligible Customer-Generator that is in excess of the electricity consumed by the Eligible Customer-Generator and that results in a negative Kilowatt-hour reading at the end of the Eligible Customer-Generator’s Billing Period.
- 2) Availability of Rider

Service under this Rider NEM is available throughout the territory served by the Company.

This Rider NEM is available to Eligible Customer-Generators that own and operate a Biomass, Micro Combined Heat and Power, solar, Fuel Cell, wind, or Closed Conduit Hydro where the electric generating facility is located on the Eligible Customer-Generator’s property or contiguous property, interconnected and operated in parallel with the Company’s distribution facilities, and is intended primarily to offset all or part of the Eligible Customer-Generator’s own electricity requirements.

In accordance with the Public Utilities Article, §7-306, Annotated Code of Maryland, this Rider NEM is available on a first-come first-served basis until the rated generating capacity of all Eligible Customer-Generators in the State of Maryland reach 1,500 megawatts (MW) or subsequent revisions of the COMAR. If, after Eligible Customer-Generators in the State of Maryland reach 1,500 MW or subsequent revisions of COMAR, the Company may, in its sole discretion, continue the availability of this Rider NEM.

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To qualify under this Rider NEM, a proposed Eligible Customer-Generator must submit to the Company a Commission approved application form at least ninety (90) days prior to the initiation of Service and pay all required application fees, study fees, and any other administrative fees pertaining to the proposed electric generating facility.

3) Character of Service

Limitations of Eligible Customer-Generator Electric Generating Facilities

- a) Eligible Customer-Generator electric generating facilities rated capacity shall not exceed two hundred percent (200%) of the Eligible Customer-Generator's Baseline Annual Usage.
- b) In any event, Eligible Customer-Generator electric generating facilities rated capacity shall not exceed two (2.0) MW.
- c) Micro Combined Heat and Power electric generating facilities rated capacity shall not exceed thirty (30) Kilowatts (kW).

The Company shall install, own, and maintain all necessary metering equipment required to measure and record the flow of electricity in two directions based on the same standards as provided to non Eligible Customer-Generators in the same Service Schedule. Additional metering equipment requests by the Eligible Customer-Generator will be considered by the Company and, if installed, the Eligible Customer-Generator shall pay the differential cost between the installed metering equipment and the metering equipment installed for non Eligible Customer-Generators in the same Service Schedule.

Any changes to the Company's distribution system becoming necessary due to the interconnection of the Eligible Customer-Generator shall be performed by the Company at the Eligible Customer-Generator's expense. Eligible Customer-Generators shall operate in parallel with the Company's distribution system. Synchronizing equipment shall be installed by the Eligible Customer-Generator that will automatically isolate the Eligible Customer-Generator from the Company's distribution system if the Company's circuit becomes de-energized or if the Eligible Customer-Generator should lose synchronization.

The Eligible Customer-Generator assumes sole responsibility for the proper installation, operation, and maintenance of equipment that affords adequate protection against damage to the Company's distribution system, Customer property, and prevents interference with

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Services to others. All requirements that will ensure the safety and protection of the public and Company personnel shall be installed, operational, and inspected prior to the interconnection and operation of the Eligible Customer-Generator's electric generating facility. Required protection equipment installed to meet these requirements will be at the Eligible Customer-Generator's expense. The Company shall have the right to inspect all Eligible Customer-Generator's electric generating facilities, related equipment, operations, and to test all protective equipment at any time that it is interconnected to the Company's distribution system or that this Rider NEM is in effect.

Eligible Customer-Generators shall comply with all applicable laws, regulations, and shall meet all applicable safety and performance standards including but not limited to COMAR 20.50.10.06 "Safety Standards and Controls for Net Energy Metering", and COMAR 20.50.09 "Small Generator Interconnection Standards." In the event an Eligible Customer-Generator proposes an upgrade or expansion to an existing electric generating facility that qualifies under this Rider NEM, the Company shall reevaluate the Eligible Customer-Generator's Baseline Annual Usage. After such revaluation, the proposed upgrade or expansion must meet the requirements of Section 3a), 3b), 3c), and all other provisions of this Rider NEM to qualify under this Rider NEM.

4) Measurement and Calculation of Net Energy and Net Excess Generation

The Company shall measure and record, on a cumulative basis during the Billing Period, the difference between the electricity that is supplied by the Company and the electricity generated by an Eligible Customer-Generator. The Billing Period used under this Rider NEM shall be the customary Billing Period for non Eligible Customer-Generator in the same Service Schedule or meter reading schedule.

When the electricity supplied by the Company exceeds the electricity generated by the Eligible Customer-Generator during a Billing Period, the cumulative Net Energy usage shall be billed as detailed in section 5) "Billing and Compensation of Net Energy Metering."

When the electricity generated by the Eligible Customer-Generator exceeds the electricity supplied by the Company during a Billing Period, the resulting Net Excess Generation shall be compensated under this Rider NEM as detailed in section 5) "Billing and Compensation of Net Energy Metering."

For non Residential Eligible Customer-Generators with interval metering installed, the Company shall use the net hourly energy consumed or produced to calculate Net Energy. If

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a non Residential Eligible Customer-Generator that currently does not have interval metering installed requests such metering, the Company shall install interval metering at the non Residential Eligible Customer-Generator's expense. The non Residential Eligible Customer-Generator shall pay the differential cost between the installed interval metering equipment and the metering equipment otherwise installed by the Company for non Residential Eligible Customer-Generator in the same Service Schedule.

5) Billing and Compensation of Net Energy Metering

Net Energy

For each Billing Period, the cumulative Net Energy kWh usage shall be billed in accordance with the Service Schedule that would be applied to the Eligible Customer-Generator had it not taken Service under this Rider NEM. Notwithstanding the provisions of this Rider NEM, the applicable Customer Charge shall be billed during each Billing Period.

Net Excess Generation

On a monthly basis, the Company shall carry forward accrued Net Excess Generation on the bill until either a) the Net Excess Generation is used by the Eligible Customer-Generator to offset Net Energy during subsequent Billing Periods or, b) the Company has provided payment for such Net Excess Generation as provided for in this Rider NEM. Notwithstanding the provisions of this Rider NEM, the applicable Customer Charge shall be billed during each Billing Period.

On or before thirty (30) days after the completed Billing Period immediately prior to the end of April of each year, the Company shall convert any accrued Net Excess Generation remaining from the same prior twelve (12) month period from kWh to a dollar value and submit the dollar value to the Eligible Customer-Generator. The conversion shall be performed by multiplying the accrued Net Excess Generation by the Commodity Component of the applicable Service Schedule that would be applied to the Eligible Customer-Generator had it not taken Service under this Rider NEM averaged over the previous twelve (12) months ending with the completed Billing Period immediately prior to the end of April. Upon the permanent closure of the account of an Eligible Customer-Generator, the Company shall provide the dollar value of any remaining accrued Net Excess Generation within fifteen (15) days of the closure of the account.

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During any Billing Period, when an Eligible Customer-Generator's activities a) result in Net Excess Generation or b) the carry forward of accrued Net Excess Generation results in zero billable kWh, the applicable Customer Charge shall be billed.

6) General

Except as modified by this Rider NEM,, all provisions and requirements of this Electric Service Tariff shall apply.

Eligible Customer-Generators or the Eligible Customer-Generator's assignee shall own and have title to all renewable energy attributes or renewable energy credits associated with the electricity produced by its electric generating facility.

Failure of an Eligible Customer-Generator to comply with the provisions and requirements of this Rider NEM shall result in the immediate disconnection from the Company's distribution system. Subsequent to such disconnection with cause, the Company is under no obligation to reconnect the Eligible Customer-Generator's Service until, in the sole opinion of the Company, compliance has been reestablished.

The Company may disconnect the distribution system from the Eligible Customer-Generator at its sole discretion in order to perform necessary activities including but not limited to construction, installation, maintenance, replacement, investigation, inspection, repair, or removal of any part of its distribution system. During periods of such disconnections and emergency outages, the Company shall not be required to receive or provide compensation for Net Excess Generation.

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(RIDER NEMAP)**

1) Availability of Rider

Service under this Rider NEMAP is available throughout the territory served by the Company and is available to Eligible Customer-Generators that take Service under the Company's Net Energy Metering Rider (Rider NEM) that use electrical Service for:

- a) Agriculture; or
- b) A non-profit organization or non-profit business;
- c) A municipal government or its affiliated organizations

This Rider NEMAP is developed to establish an effective and efficient aggregation program for net energy metering and is intended to supplement the Company's Rider NEM. To qualify under this Rider NEM, a proposed Eligible Customer-Generator must submit to the Company a Commission approved application form at least ninety (90) days prior to the initiation of Service.

2) Character of Service

Special Conditions for Eligible Customer-Generator Meter Aggregation

- a) Eligible Customer-Generators must request Service under this Rider NEMAP in writing.
- b) Aggregation qualified accounts must be held by the same person or legal entity as the Eligible Customer-Generator account.
- c) The account associated with the Eligible Customer-Generator shall be considered the "host" account.
- d) All aggregation qualified meters may be required by the Company to be on the same meter reading schedule.
- e) At least ninety (90) days prior to taking Service under this Rider NEMAP, an Eligible Customer-Generator must provide written instructions detailing the order which to apply Net Excess Generation, if any, to each aggregation qualified account.

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- f) An Eligible Customer-Generator, with ninety (90) days written notice, may revise its written instructions detailing how to apply Net Excess Generation, if any, to each aggregation qualified account no more than once annually.
- g) The rated capacity of an Eligible Customer-Generator's electric generating facility shall not exceed the sum of 200 % of the Baseline Annual Usage of the aggregation qualified accounts.
- h) Notwithstanding the provisions of this Rider NEMAP, the applicable Customer Charge for each aggregation qualified account shall be billed during each Billing Period.

For each Billing Period, the Company shall apply Net Excess Generation, if any, produced by the Eligible Customer-Generator taking Service under Rider NEM to each aggregation qualified account in priority order based on the written instructions provided to the Company by the Eligible Customer-Generator. Net Excess Generation, if any, shall be applied to the first specified account and remaining Net Excess Generation, if any, shall be applied in order to the subsequent specified accounts until depleted. If Net Excess Generation remains after application to all specified accounts, the remaining Net Excess Generation shall be carried forward to subsequent Billing Periods as provided for in Rider NEM.

On or before thirty (30) days after the completed Billing Period immediately prior to the end of April of each year, if Net Excess Generation remains after clearing all aggregation qualified accounts of consumption, the Company shall convert any accrued Net Excess Generation as provided for in Rider NEM. Upon the permanent closure of the account of an Eligible Customer-Generator, the Company shall provide the dollar value of accrued Net Excess Generation as provided for in Rider NEM within sixty (60) days of the closure of the account.

For Eligible Customer-Generator's electrical Services that are in close enough proximity of one another to physically interconnect the metered Services and reestablish metering at a single location, the Company shall allow the Eligible Customer-Generator to make such physical interconnections and reestablish metering at a single location. Physically aggregated Service and metering equipment shall be initially installed at the Eligible Customer-Generator's expense, and then owned and maintained by the Company.

3) General

For use under this Rider NEMAP, Baseline Annual Usage may be revised to reflect the most

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(RIDER NEMAP)**

recent twelve (12) months immediately preceding the start of the Eligible Customer-Generator's participation in this Rider NEMAP.

In order to continue to qualify under this Rider NEMAP, an Eligible Customer-Generator must notify the Company of any change in ownership of any aggregation qualified accounts by providing ninety (90) days written notice.

Except as modified by this Rider NEMAP, all provisions of Rider NEM shall apply.